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FIELD PETROLEUM ENGINEERS

WEST TEXAS Engineering SERVICE INC.

P. O. BOX 4456
MUTUAL 2-5361

2209 W. INDUSTRIAL AVE.
MIDLAND, TEXAS

FULL INSURANCE
COVERAGE

INDIVIDUAL WELL DATA SHEET

Company Kirby Petroleum Company Lease Williamson Well No. 1-F
Field Drinkard County Lea State New Mexico
Test Date 11-2-60 Time 10:15 AM Status of Well Shut In
Top of Pay 6414' Total Depth 6600' Producing Formation Drinkard
Tubing 2" Depth 6597 B.H.C. 6412 Packer 6412 Pressure Datum -3050
Casing 5 1/2" Depth 6456 Perf. 6414-6588 Liner 144 Packer

Depth Feet	Δ Depth	Pressure Lbs. Sq. In.	Δ Pressure	*Gradient Lbs./Ft.	
Surface		675			Casing Press. Packer
	2751		50	.018	Tubing Press. 675
2751		725			Top of Fluid 5657
	2000		42	.020	Top of Water No
4751		767			Hrs.- Shut In 48.0
	1000		48	.048	Temp. @ 6451 ' = 99 °F
5751		815			Elevation 3401 IF
	500		160	.319	Last Test Date No Previous Record
6251		975			Press. Last Test
	200		66	.329	B.H.P. Change
6451 Datum		1041			Gain - Loss/Day
					RPG 10303 BR
					Calibration No. 930 @ TC* °F
					Run By D. M. McReynolds
					Calculated By D. M. McReynolds
					Prod. Index-BBls/day/lbs drop
					Last Cumulative Prod.
					Present Cum. Prod.
					Prod. Between Tests
					Recovery Factor Between Tests
					Recovery Factor BBls/lb Loss

* Pressure and Gradients are calculated in decimals. Pressure and Δ pressure are shown to the nearest pound.

Calculations and Remarks: ***Temperature Compensated Instrument.**

Distribution

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Box 739
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