

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NORTHEAST DRINKARD UNIT
8. Well No. 812
9. Pool name or Wildcat NORTH EUNICE BLINEBRY/TUBB DRINKARD OIL & GAS
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3403' DF

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator SHELL WESTERN E&P INC.	3. Address of Operator P. O. BOX 576, HOUSTON, TX 77001 (WCK 4435)	4. Well Location Unit Letter C : 660 Feet From The NORTH Line and 1980 Feet From The WEST Line Section 23 Township 21S Range 37E NMPM LEA County
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: LOG; OAP; AT <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-4-89 TO 4-12-89

POH WITH PROD EQUIP. DO CIBP @ 5950'. CLEANED OUT TO 6570', CIRC'D CLEAN. RAN GR/CNL/CCL FROM 6567' TO 5400'. PERFED BLINEBRY(5656-5975'), TUBB(5985-6067') WITH 1 JSPF. RIH WITH PKR & SET @ 6350'. ACD DRINKARD(6456-6570') WITH 4200 GAL 15% HCL. FLUSHED. POH WITH PKR. RIH WITH RBP & PKR. SET RBP @ 6297'. SPOTTED 378 GAL 15% HCL ACROSS BLINEBRY-TUBB INTERVAL. SET PKR @ 5903'. ACD WITH 2100 GAL 15% HCL. RESET RBP @ 5914', SPOTTED 210 GAL 15% HCL ACROSS BLINEBRY PERFS. SET PKR @ 5683'. ACD BLINEBRY WITH 2100 GAL 15% HCL. FLUSHED. POH WITH PKR & RBP. RIH WITH PROD EQUIP. RETD TO PROD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. H. SMITHERMAN TITLE PROD. ADMIN. ADVISOR DATE 5-17-89  
TYPE OR PRINT NAME J. H. SMITHERMAN (713) 870-3797 TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

MAY 22 1989

RECEIVED

MAY 22 1989

OCD  
HOBBS OFFICE