NUMBER OF C SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTE PRORATION C OPERATOR		4-OCC 1-File 1-Kirby	MISCEL Petroleu it to appropr	LANEDI m Co.	US REP	ORTS O	COMMISSIO N WELLS mmission Ruli	(R • 1106)	ORM C-103 (ev 3-55)
Lease			Well No.	Unit Lette		Township		Range	·····
Date Work P	D. A. Wi		4	C	23	County	1 \$	3	7 B
1-	11-65	Bline		<b>AF</b> (6)			Les		
Beginn	ning Drilling Operati	And the second strength of the second s	S A REPORT			te block) Other (.	Explain):		·
🔲 Pluggi			emedial Work	,	L	other (			
and set	e kept fallin at <b>567</b> 0'. P	g off. Pulled	а тр <b>у, сы</b> о 2000#.	Held.	nyaromi Re-set	RTTS at	op or sand : 5510, Sta	ige 1 squ	sse unci Rezeá
neat, r w/RTTS, with 1/ 2-3/8" placed	s. Incor neat eversed out 1 set at 5690' 40# Adomite p tubing w/pack on potential	, stage 2, squ 0 sks. Pulled . Treated w/2 er gal. and 3 ter. Tubing so test 1-17-65.	ueezed W/ d RTTS. 1000 gal. 0,000# of et at 581	/50 sks. Ran 4-3/ 15% NE 20-40 (	Incor m /4" bit, acid & sand. P er at 56	eat, st , drille fraced 'lowed b 51'. R	age 3, mix d out to 1 w/30,000 g ack 317 BI	5935'. R: gals. lea 60, kille	s. Incor an 3 <sup>m</sup> se cil d, ran
neat, r w/RTTS, with 1/ 2-3/8"	s. Incor neat eversed out 1 set at 5690' 40# Adomite p tubing w/pack on potential	, stage 2, sq 0 sks. Pulled . Treated w/: er gal. and 30 ter. Tubing so test 1-17-65.	d RTTS. 1000 gal. 0,000# of et at 581 Position Prod.	/50 sks. Ran 4-3, 15% NE 20-40 ( 17, pack) . Forema	Incor m /4" bit, acid & and. F er at 50	company Tidewa	age 3, mix d out to 5 w/30,000 g wack 317 BE secovered a nter 011 C	5935'. R gals. lea LO, kille all load	s. Incor an 3 <sup>m</sup> se cil d, ran
neat, r w/RTTS, with 1/ 2-3/8" placed	s. Incor neat eversed out 1 set at 5690' 40# Adomite p tubing w/pack on potential	a, stage 2, squ 0 sks. Pulled . Treated w/2 ber gal. and 30 ter. Tubing so test 1-17-65.	d RTTS. 1000 gal. 0,000% of et at 581 Position Prod. LOW FOR R	/50 sks. Ran 4-3, 15% NE 20-40 f 20-40 f 17, packs . Forena EMEDIAL	Incor m /4" bit, acid & sand. F er at 50 m WORK RE	company Tidewa	age 3, mix d out to 5 w/30,000 g wack 317 BE secovered a nter 011 C	5935'. R gals. lea LO, kille all load	s. Incor an 3 <sup>m</sup> se cil d, ran
neat, r w/RTTS, with 1/ 2-3/8° placed Witnessed by D F Elev.	s. Incor neat eversed out 1 set at 5690' 40# Adomite p tubing w/pack on potential	s, stage 2, squ 0 sks. Pulled . Treated w/: er gal. and 30 er. Tubing at test 1-17-65.	Position Prod. LOW FOR RI PBTD	50 sks. Ran 4-3, 15% NE 20-40 a 20-40 a 17, packa . For and EMEDIAL NAL WELL	Incor m /4" bit, acid & sand. F er at 50 m WORK RE	eat, st drille fraced lowed b 51'. R Company Tidew PORTS 0	age 3, mix d out to 1 w/30,000 g wack 317 Bi secovered a ator Oil C NLY	Completin	s. Incor an 3" se oil d, ran oil and oil and
neat, r w/RTTS, with 1/ 2-3/8° placed Witnessed by D F Elev.	s. Incor neat eversed out 1 set at 5690' 40# Adomite p tubing w/pack on potential y E. C. Fewler D3!	s, stage 2, squ 0 sks. Pulled . Treated w/: er gal. and 30 er. Tubing ac test 1-17-65. FILL IN BEL 66001 Tubing Depth	A RTTS. 1009 gal. 0,000% of et at 581 Position Prod. LOW FOR RE ORIGIN P B T D	50 sks. Ran 4-3, 15% NE 20-40 a 20-40 a 20-40 a 20-40 a EMEDIAL MAL WELL 5675 Oil Str	Incor F /4" bit, acid & and. F er at 50 WORK RE DATA	eat, st drille fraced lowed b 51'. R Company Tidew PORTS O Producing 5554-5	age 3, mix d out to 5 w/30,000 g ack 317 Bl ecovered a ater 011 C NLY	Completing Depth	s. Incor an 3" se cil d, ran cil and
neat, r w/RTTS, with 1/ 2-3/8" placed Witnessed by D F Elev. 34 Tubing Diam	s. Incor neat eversed out 1 set at 5690' 40# Adomite p tubing w/pack on potential y E. C. Fewler 031 T D neter 2-3/8 nterval(s)	s, stage 2, sq 0 sks. Pulled Treated w/: er gal, and 30 ter. Tubing so test 1-17-65. FILL IN BEL 66001 Tubing Depth	Position Prod. LOW FOR RI PBTD	50 sks. Ran 4-3, 15% NE 20-40 a 20-40 a 20-40 a 20-40 a EMEDIAL MAL WELL 5675 Oil Str	Incor m /4" bit, acid & sand. F er at 50 2 WORK RE DATA	eat, st drille fraced lowed b 51'. R Company Tidew PORTS O Producing 5554-5	age 3, mix d out to 5 w/30,000 g ack 317 Bl ecovered a ater 011 C NLY	Completie Completie Completie Completie Completie Completie Completie	s. Incor an 3" se oil d, ran oil and oil and
neat, r w/RTTS, with 1/ 2-3/8" placed Witnessed by D F Elev. 34 Tubing Diam	s. Incor neat eversed out 1 set at 5690' 40# Adomite p tubing w/pack on potential y E. C. Fewler 03' T D 03' T D T D T D T D T D T D T D	s, stage 2, sq 0 sks. Pulled Treated w/: er gal, and 30 ter. Tubing so test 1-17-65. FILL IN BEL 66001 Tubing Depth	A RTTS. 1009 gal. 0,000W of et at 581 Position Prod. LOW FOR RE ORIGIN P B T D	50 sks. Ran 4-3, 15% NE 20-40 a 20-40 a 17, packa For and EMEDIAL NAL WELL 5675 Oil Str 5	Incor m /4" bit, acid & sand. P er at 50 work re DATA	eat, st drille fraced lowed b 51'. R Company Tidew PORTS O Producing 5554-5	age 3, mix d out to 3 w/30,000 g wack 317 BH secovered a ator Cil C NLY Interval 612 Oil Strin	Completing Depth	s. Incor an 3" se oil d, ran oil and oil and
neat, r w/RTTS, with 1/ 2-3/8" placed Witnessed by D F Elev. 34 Tubing Diam Perforated In	s. Incor neat eversed out 1 set at 5690' 40# Adomite p tubing w/pack on potential y E. C. Fewler 03! TD 03! TD 03! TD 03! TD 03! TD 03! TD 5554-74', 558 aterval(s)	s, stage 2, sq 0 sks. Pulled . Treated w/: er gal. and 30 test 1-17-65. FILL IN BEL 66001 Tubing Depth 56	A RTTS. 1009 gal. 0,000% of et at 581 Position Prod. LOW FOR RE ORIGIN PBTD S4481 RESULT	50 sks. Ran 4-3, 15% NE 20-40 f 20-40 f 20-	Incor m /4" bit, acid & and. P er at 50 work re DATA ing Diamet -1/2"	eat, st drille fraced lowed b 51'. R Company Tidew PORTS 0 Producing 5554-5 er	age 3, mix d out to 3 w/30,000 g ack 317 Bi secovered a ater Cil C NLY Interval 612 Oil Strin	Sompany Company Company Company Completing B-32 ng Depth 6456	s. Incor an 3" se oil d, ran oil and on Date 1-50
neat, r w/RTTS, with 1/ 2-3/8° placed Witnessed by D F Elev. 340 Tubing Diam Perforated In 9 Open Hole In Test	s. Incor neat eversed out 1 set at 5690' 40# Adomite p tubing w/pack on potential y E. C. Fewler 03' T D 03' T D 03' T D 03' T D 03' T D 03'	s, stage 2, sq 0 sks. Pulled Treated w/: er gal, and 30 ter. Tubing so test 1-17-65. FILL IN BEL 66001 Tubing Depth	A RTTS. 1009 gal. 0,000% of et at 581 Position Prod. LOW FOR R ORIGIN PBTD S4481 RESULT Gas Pi	/50 sks. Ran 4-3, 15% NE 20-40 a 20-40 a 20-50 a 20	Incor F /4" bit, acid & and. F er at 50 work re DATA ing Diamet -1/2"	eat, st drille fraced lowed b 51'. R Company Tidew PORTS 0 Producing 5554-5 er	age 3, mix d out to 3 w/30,000 g wack 317 BH secovered a ator Cil C NLY Interval 612 Oil Strin	5935'. Ri gals. lea 40, kille 11 load Company Company Company Completi 8-32 ng Depth 6456	s. Incor an 3" se oil d, ran oil and oil and
neat, r w/RTTS, with 1/ 2-3/8° placed Witnessed by D F Elev. 340 Tubing Diam Perforated In Perforated In Copen Hole In Test Before Workover	s. Incor neat eversed out 1 set at 5690' 40# Adomite p tubing w/pack on potential y E. C. Fewler 03' TD 03' TD 03' TD 03' TD 03' TD 03' TD 03' TD 03' TD 03' None	s, stage 2, sq 0 sks. Pulled . Treated w/: er gal. and 30 test 1-17-65. FILL IN BEL 66001 Tubing Depth 56 5-56121	A RTTS. 1009 gal. 0,000% of et at 581 Position Prod. LOW FOR R ORIGIN PBTD S4481 RESULT Gas Pi	50 sks. Ran 4-3, 15% NE 20-40 a 20-40 a 20-	Incor F /4" bit, acid & and. F er at 50 work re DATA ing Diamet -1/2"	eat, st drille fraced lowed b 51'. R Company Tidew PORTS 0 Producing 5554-5 ter	age 3, mix d out to 3 w/30,000 g ack 317 Bi ecovered a ater Oll C NLY Interval Oil Strin ) GOR	5935'. Ri gals. lea 40, kille 11 load Company Company Company Completi 8-32 ng Depth 6456	s. Incor an 3" se oil d, ran oil and on Date 1-50 Well Potential
neat, r w/RTTS, with 1/ 2-3/8° placed Witnessed by D F Elev. 3 Jubing Diam Perforated In Perforated In Copen Hole In Test Before	s. Incor neat eversed out 1 set at 5690' 40# Adomite p tubing w/pack on potential y E. C. Fewler 03' T D 03' T D 03' T D T D 03' T D T D 5554-74', 558 nterval(s) 5554-74', 558 nterval None	s, stage 2, sq 0 sks. Pulled . Treated w/: er gal. and 30 test 1-17-65. FILL IN BEL 66001 Tubing Depth 56 5-56121	A RTTS. 1009 gal. 0,000% of et at 581 Position Prod. LOW FOR R ORIGIN PBTD S4481 RESULT Gas Pi	50 sks. Ran 4-3, 15% NE 20-40 a 20-40 a 20-	Incor F /4" bit, acid & and. F er at 50 work re DATA ing Diamet -1/2"	eat, st drille fraced lowed b 51'. R Company Tidew PORTS 0 Producing 5554-5 ter	age 3, mix d out to 3 w/30,000 g ack 317 Bi ecovered a ater Oll C NLY Interval Oil Strin ) GOR	5935'. Ri gals. lea 40, killed 11 load Company Company Company Completi 8-32 ng Depth 6456	s. Incor an 3" se oil d, ran oil and on Date 1-50 Well Potential
neat, r w/RTTS, with 1/ 2-3/8° placed Witnessed by D F Elev. 3 Tubing Diam Perforated In Perforated In Den Hole In Test Before Workover After	s. Incor neat eversed out 1 set at 5690' 40# Adomite p tubing w/pack on potential y E. C. Fewler 03' T D 03' T D 03' T D 03' T D 03' None Date of Test 0as well 1-18-65	s, stage 2, sq 0 sks. Pulled . Treated w/: er gal. and 30 test 1-17-65. FILL IN BEL 66001 Tubing Depth 56 5-56121 Oil Production BPD	A RTTS. 1000 gal. 0,000% of et at 581 Position Prod. LOW FOR RI ORIGIN PBTD SLUET Gas PI MC	/50 sks. Ran 4-3, 15% NE 20-40 a 20-40 a 20	Incor m /4" bit, acid & and. P ar at 50 WORK RE DATA ing Diamet -1/2" ing Format Blinck KOVER Water Pr Bl 4 reby certify te best of m Orig	eat, st drille fraced lowed b 51'. R Company Tidew PORTS O Producing 5554-5 ter tion(s) TY (Gas roduction PD	age 3, mix d out to 1 w/30,000 g ack 317 Bi ecovered a ater O11 C NLY Interval Oil Strin Oil Strin Cubic feet/I formation gives ge. i gned By	S935'. Ri gals. lea LO, killed all load Company Company Completin S-33 ng Depth 6456 Bbl Gas M	s. Incor an 3" se oil d, ran oil and on Date 1-50 Well Potential
neat, r w/RTTS, with 1/ 2-3/8" placed Witnessed by D F Elev. 344 Tubing Diam Perforated In Perforated In Test Before Workover After Workover	s. Incor neat eversed out 1 set at 5690' 40# Adomite p tubing w/pack on potential y E. C. Fewler 03' T D 03' T D 03' T D 03' T D 03' None Date of Test 0as well 1-18-65	s, stage 2, sq 0 sks. Pulled . Treated w/: er gal. and 3 ter. Tubing so test 1-17-65. FILL IN BEL 66001 Tubing Depth 56 5-56121 Oil Production BPD 69	A RTTS. 1000 gal. 0,000% of et at 581 Position Prod. LOW FOR RI ORIGIN PBTD SLUET Gas PI MC	50 sks.   Ran 4-3,   15% NE   20-40 f   20-40 f   20-40 f   17, packs   . For end   EMEDIAL   NAL WELL   5675   Oil Str   9   Production   FPD   35   I her   to th	Incor F /4" bit, acid & and. F ar at 50 WORK RE DATA ing Diamet -1/2" ting Format Blinck KOVER Water Pr Bl L teby certify te best of m Orig ion	eat, st drille fraced lowed b 51'. R Company Tidew PORTS O Producing 5554-5 er tion(s) TY (Gas roduction PD	age 3, mix d out to 1 w/30,000 g ack 317 Bi secovered a ater Cil C NLY interval 612 Oil Strin GOR Cubic feet/1 formation gives ge. i gried By WADE	S935'. Ri gals. lea LO, killed all load Company Company Completin S-33 ng Depth 6456 Bbl Gas M	s. Incor an 3" se oil d, ran oil and on Date 1-50



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