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FIELD PETROLEUM ENGINEERS

WEST TEXAS Engineering SERVICE INC.

P. O. BOX 4456
MUTUAL 2-5361

2209 W. INDUSTRIAL AVE.
MIDLAND, TEXAS

FULL INSURANCE
COVERAGE

INDIVIDUAL WELL DATA SHEET

Company Kirby Petroleum Company Lease Williamson Well No. 2-C

Field Blinebry (Gas) County Lea State Texas

Test Date 10-31-60 Time 9:00 AM Status of Well Shut In

Top of Pay 5552' Total Depth 6600' Producing Formation 5552-5574

Tubing 2 " Depth 5657 ' B.H.C. 5586-5590 Packer 5595-5615 Pressure Datum -2400

Casing 5 1/2 " Depth 6456 ' Perf. 5586-5590 Liner 5595-5615 Packer 5595-5615

Depth Feet	Δ Depth	Pressure Lbs. Sq. In.	Δ Pressure	*Gradient Lbs./Ft.		
Surface		1221			Casing Press.	NC
3174	3174	1353	132	.041	Tubing Press.	1221
4174	1000	1457	104	.104	Top of Fluid	3803
4674	500	1563	106	.211	Top of Water	No
4874	200	1607	44	.219	Hrs.- Shut In	48.0
5803	+929	1810	+203	(.219)	Temp. @	4874' = 85 °F
					Elevation	3403 DF
					Last Test Date	6-14-60
					Press. Last Test	1758 @ Datum
					B.H.P. Change	+52/139 days
					Gain - 1033 /Day	.374
					RPG	10303 BR
					Calibration No.	930 @ TC* °F
					Run By	D. M. McReynolds
					Calculated By	D. M. McReynolds
					Prod. Index-BBls/day/lbs drop	
					Last Cumulative Prod.	
					Present Cum. Prod	
					Prod. Between Tests	
					Recovery Factor Between Tests	
					Recovery Factor BBls/lb Loss	

* Pressure and Gradients are calculated in decimals. Pressure and Δ pressure are shown to the nearest pound.

Calculations and Remarks: ***Temperature Compensated Instrument.**

Distribution

11-1-60 4 - Box 739
McPherson, Kansas
1 - our file

Kirby Petroleum Co.
P. O. Box 739
McPherson, Kansas

2010-11-11
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