## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico HOBBS OFFICE OCC

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE. 1955 UN 7 AN 10:49

## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator. Tolchen Royal	ty Corporation	Lease	William son	
Address 633-46 Kenne	dy Building, T	ılsa, Oklahoma		
(Local or Field Office)		(I	Principal Flace of Business)	
Unit	, Sec <b>23</b> ,	T. 215 , R. 3/E	Pool Blinebry	
County Lea	Kind of Lease:	Gas and Oil		. •
If Oil well Location of Tanks	<sup>2</sup> Nw/4		······	
Authorized Transporter	is New Mexico Pi	ipe Line Company		Transporter
Eunice, New Mexico		Midland, Texas		
(Local or Field Office) Per cent of Oil <b>Service Service</b> be Transpo	orted 100%. (	•	Principal Flace of Business) Phorized to transport Oil 🎩	9
from this unit are	NONE		•	
				%
REASON FOR FILING: (Please check pro	oper box)			
NEW WELI		CHANGE IN 607000	mosmus Operator	<b>X</b>
CHANGE IN TRANSPORTER		OTHER (Explain un	nder Remarks)	
REMARKS:				
Pr	evious Operator	635 Kennedy B Tulsa, Oklahor	uilding	
Ef	fective Date of	Change: December	er 1, 1954.	
The undersigned certifies that the Rule	es and Regulations o	of the Oil Conservation	n Commission have been co	omplied with.
Executed this the 4th	day of	Janua <b>r</b> 7	1	9 <b>.55</b>
		TOKLAN RO	VALUY CORPORATION	***************************************
ApprovedONSERNATION COMMI		Ву	Maris	
		, , ,	Superintendent	
Title	·····			

(See Instructions on Reverse Side)

## INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.