

DUPLICATE

OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

RECEIVED

Form C-104

NOV 27 1953

REQUEST FOR ~~WELL~~ (GAS) ALLOWABLE

OIL CONSERVATION COMMISSION

It is necessary that this form be submitted by the operator before ~~an~~ ~~allowable~~ will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Tulsa, Oklahoma

Place

November 23, 1953

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Toklan Production Company - Williamson

Company or Operator

Well No. 2 in NE 1/4 NW 1/4

Lease

section 23, T. 21S, R. 37E, N.M.P.M. Drinkard Pool Lea County

Please indicate location:

Elevation 3403' Spudded 7-9-50 Completed 2-6-51

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Total Depth 6600' P.B. 5675'

Top Oil/Gas Pay 5550' Top Water Pay

Initial Production Test: Pump Flow 5,050,000 (5,000,000) c.f.

Based on Bbls. Oil in Hrs. Mins.

Method of Test (Pitot, gauge, prover, meter run) Back-pressure

Size of choke in inches

Tubing (Size) 2" up. 8rd. J-55 @ 5648' Feet

Pressures: Tubing 1931# Casing Packer

Gas/Oil Ratio Gravity

Casing Perforations:

5554' - 5574' = 80 shots and 5586' - 5612' = 104 shots

Unit letter:

Acid Record:

Show of Oil, Gas and water

Casing & Cementing Record

Size Feet Sax

|        |      |     |
|--------|------|-----|
| 13-3/8 | 334  | 200 |
| 8-5/8  | 2848 | 500 |
| 5-1/2  | 6456 | 500 |

500 Gals 6456 to 6600

3000 Gals 5554 to 5612

Gals to

Shooting Record.

Qts to

Qts to

Qts to

S/oil

S/gas

S/

S/

S/

S/

S/

Natural Production Test: Pumping Flowing

Test after acid ~~no shot~~ ~~5,050 MCF~~ Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy  
T. Salt  
B. Salt  
T. Yates  
T. 7 Rivers  
T. Queen  
T. Grayburg  
T. San Andres 3975'  
T. Glorieta 5170'  
T. Drinkard 6425'  
T. Tubbs 6135'  
T. Abo  
T. Penn  
T. Miss

T. Devonian  
T. Silurian  
T. Montoya  
T. Simpson  
T. McKee  
T. Ellenburger  
T. Gr. Wash  
T. Granite  
T.  
T.  
T.  
T.  
T.

T. Ojo Alamo  
T. Kirtland-Fruitland  
T. Farmington  
T. Pictured Cliffs  
T. Cliff House  
T. Menefee  
T. Point Lookout  
T. Mancos  
T. Dakota  
T. Morrison  
T. Penn  
T.  
T.  
T.

Date first oil run to tanks or gas to pipe line: 2-6-51

Pipe line taking ~~oil~~ or gas: El Paso Natural Gas Company

Remarks: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Toklan Production Company  
Company or Operator

By: C. K. Smith  
Signature

Position: Production Superintendent

Send communications regarding well to:

Name: Toklan Production Company

Address: 633-46 Kennedy Building, Tulsa, Oklahoma

APPROVED \_\_\_\_\_ .19

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

Title: \_\_\_\_\_