

Form (C-101)
ORIGINAL

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DEC 7 1950

NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

Tulsa, Oklahoma

Nov. 15, 1950

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico,

Gentlemen:

we have previously drilled

You are hereby notified that it is our intention to commence the drilling of a well to be known as

Toklan Royalty Corporation Williamson

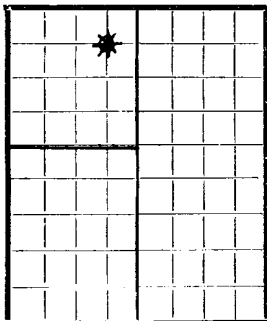
Well No. 2 in NW/4

Company or Operator

Lease

of Sec. 23, T 21 S., R 37 E., N. M. P. M., Eunice Field, Lea County.

N



AREA 640 ACRES

LOCATE WELL CORRECTLY

The well is 660 feet (N) (S.) of the north line and 1,980 feet (E.) (W.) of the west line of Northwest Quarter

(Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. _____ Assignment No. _____

If patented land the owner is D. A. Williamson

Address Rotan, Texas

If government land the permittee is _____

Address _____

The lessee is Tidewater Associated - Toklan Royalty Corporation,

Sub-Lessee

Address Tulsa, Oklahoma

We ~~propose to~~ ^{drilled the} drill well with drilling equipment as follows: _____

Rotary

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: bond was filed.

We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
17-1/4"	13-3/8"	45#	New	334'	Cemented	200
10-3/4"	8-5/8"	32#	New	2,848'	Cemented	500
7-1/4"	5-1/2"	15.5#	New	6,456'	Cemented	500

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about _____ feet.

Additional information:

Sincerely yours,

Tidewater Associated Oil Company

By [Signature] Lessee

Toklan Royalty Corporation

Company or Operator

By [Signature] Sub-Lessee

Position Vice President

Send communications regarding well to

Name Toklan Royalty Corporation

Address 635-644 Kennedy Building
Tulsa, Oklahoma

OIL CONSERVATION COMMISSION,
By [Signature]
Title Oil & Gas Inspector

Approved DEC 7 1950, 19
except as follows:

Santa Fe, New Mexico

RECEIVED

DEC 7 1950

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Tulsa, Oklahoma

Nov. 15, 1950

Place

Date

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If government land the permittee is

Address

The lessee is Tidewater Associated - Toklan Royalty Corporation, Sub-Lessee

Address Tulsa, Oklahoma

We drilled the well with drilling equipment as follows:

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Additional information:

Sincerely yours,

Tidewater Associated Oil Company,

By:

~~W. H. Tamm~~ Lessee

Toklan Royalty Corporation,

Company or Operator Sub-Lessee

By

Tamm & Bryan

Position Vice President

Send communications regarding well to

Name Toklan Royalty Corporation

Address 635-644 Kennedy Building

Tulsa, Oklahoma

OIL CONSERVATION COMMISSION,

By

Title

By *Ray Yankovsky*
Title *Oil Conservation*

Approved _____, 19

except as follows:

DEC 7 1950

Santa Fe, New Mexico

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Tulsa, Oklahoma

Nov. 15, 1950

Place

Date

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Santa Fe, New Mexico,

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Well No. 2 in NW/4

Company or Operator

Lease

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Address

The lessee is Tidewater Associated - Toklan Royalty Corporation, Sub-Lessee

Address Tulsa, Oklahoma

We propose to drill the

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Additional information:

Sincerely yours,

DEC - 7 1950

Approved _____, 19____

except as follows:

Tidewater Associated Oil Company,

By:

~~Tidewater Associated Oil Company~~ *W. H. Tangle* Lessee

Toklan Royalty Corporation,

Company or Operator Sub-Lessee

By

Tangle Vice President

Send communications regarding well to

Name Toklan Royalty Corporation

Address 635-644 Kennedy Building

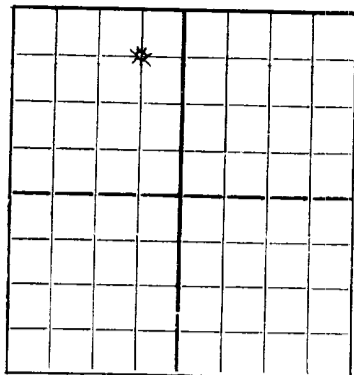
Tulsa, Oklahoma

OIL CONSERVATION COMMISSION,
By *Ray*
Title

N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Toklan Royalty Corporation

Williamson #2

Well No. 2 Company or Operator C-NE-NW Lease 23 T. 21-S
 R. 37-E, N. M. P. M., Drinkard Field, Lea County.
 Well is 660' feet south of the North line and 3300 feet west of the East line of 23-21S-37E
 If State land the oil and gas lease is No. _____ Assignment No. _____
 If patented land the owner is Dan Williamson Address Junice, New Mexico
 If Government land the permittee is _____ Address _____
 The Lessee is Tideewater Oil Co., (Farmed-out to Toklan Royalty Corporation) Address _____
 Drilling commenced 7-9 19 50 Drilling was completed 8-19 19 50
 Name of drilling contractor Taber & Coleman Address Tulsa, Okla.
 Elevation above sea level at top of casing 3392' feet.
 The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

No. 1, from 5584' to 5668' No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED TO	PURPOSE
<u>13-3/8</u>		<u>Welded</u>	<u>Natl.</u>	<u>334</u>	<u>Baker</u>			<u>Surface</u>
<u>8-5/8</u>		<u>8</u>	<u>J&L</u>	<u>2848</u>	<u>Baker</u>			<u>Salt Strings</u>
<u>5-1/2</u>	<u>15.5</u>	<u>8</u>	<u>J&L</u>	<u>6456</u>	<u>Baker</u>			<u>Prod. String</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>17-3/4"</u>	<u>13-3/8</u>	<u>334</u>	<u>200</u>	<u>HAWCO</u>		
<u>11"</u>	<u>8-5/8</u>	<u>2848</u>	<u>500</u>	<u>HAWCO</u>		
<u>7-7/8"</u>	<u>5-1/2</u>	<u>6456</u>	<u>500</u>	<u>HAWCO</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
 Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
<u>4-1/2</u>	<u>Lane-Wells</u>	<u>Open hole chg.</u>	<u>70</u>		<u>6509-77</u>	<u>C.O. with rotary</u>
	<u>Dowell</u>	<u>15% acid</u>	<u>500 gals.</u>		<u>6456-6600</u>	
	<u>Dowell</u>	<u>15% acid</u>	<u>3000 gals.</u>		<u>5554-5612</u>	

Results of shooting or chemical treatment Dry in Drinkard. 5,050,000' gas in Blinberry after setting plug, perforating and acidizing from 5554-5612. Shut-in csg. pressure - 1931#; shut-in tubing pressure - 1927#

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 6600 feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to producing _____, 19 _____
 The production of the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be _____
 If gas well, cu. ft. per 24 hours 5,050,000 Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. 1931#

EMPLOYEES

W. K. Amthor Driller J. R. Ledbetter Driller
R. L. Taylor Driller _____ Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this _____ 20 _____

day of October, 19 50L. D. Bower Notary PublicMy Commission expires 4/26/52Tulsa, Okla. 10/20/50

Name _____

Position Vice-PresidentRepresenting Toklan Royalty Corporation

Address _____

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	340		Red bed
340	1080		Red bed & Shells
1080	1226		Red bed
1226	1836		Anhydrite
1836	2410		Salt & Anhydrite
2410	2570		Anhydrite & Red Shale
2570	2580		Brown Dolomite
2580	2670		Anhydrite, Red Shale & Sand
2670	3090		Anhydrite & Brown Dolomite
3090	3700		Anhydrite, Dolomite & red & Green Shale
3700	3810		Grey-tan Crystalline to Dense Dolomite
3810	3930		Buff Finely Crystalline Dolomite
3930	4010		Buff Dolomite
4010	4038		Brown Anhydrite Dolomite
4038	4210		Grey-tan Dolomite
4210	4480		Grey-brown Dolomite
4480	5140		Brown Crystalline Dolomite
5140	5170		Grey-Crystalline Dolomite
5170	5190		Tan Crystalline Dolomite
5190	5583		Brown Dolomite
5583	5585		Green Shale
5585	5596		Grey Crystalline Dolomite
5596	6270		Buff-brown Dolomite
6270	6432		Tan Dense Dolomite
6432	6600		Buff-tan Crystalline Dolomite
	6600		Total Depth