Rorm (C-101 NE)	W MEXICO OIL CONSERVATION COMMENSION	1950
	NOTICE OF INTENTION TO DRILL Oil Conservation Commission or its proper agent and approval obsaid posed plan are considered advisable, a copy of this notice showing exert	
returned to the sender. Subr	Oil Conservation Commission or its proper agent and approval obtains posed plan are considered advisable, a copy of this potice showing such nit this notice in triplicate. One copy will be returned following approve gulations of the Commission.	of before drilling r changes will be al. See additional
	Tulsa, Oklahoma Nov. 1	1950
OIL CONSERVATION COMM Santa Fe, New Mexico,	Place	Date
Gentlemen :	1 11 1. 111. 1	
You are hereby noti:	we have previously drilled fied that it is in a well to be kn	10Wn 85
	oration Williamson Well No. 2	
Company o	r Operator Lease	14
of Sec. 23 , T 21 S.	, <u>R 37 E</u> , N. M., P. M., <u>Eunice</u> Field, <u>Lea</u>	County.
N	The well is 660 feet (MK) (S.) of the north line and	
	(E.) (E.) of the west line of Northwest Quarte	
	(Give location from section or other legal subdivision lines. directions.)	
	If state land the oil and gas lease is NoAssignment l	
	If patented land the owner is D. A. Williamson	
	Address Rotan, Texas	
	If government land the permittee is	
	Address	
	The lessee is Tidewater Associated - Toklan Ro	yalty Corpora
	Address Tulsa, Oklahoma	
AREA 640 ACRES LOCATE WELL COBRECTLY	drilled the We posperse is drill well with drilling equipment as follows:	

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: bond was filed.

We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Bize of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Comented	Baoks Cement
7-1/4"	13-3/8"	45#	New	334'	Cemented	200
0-3/4"	8-5/8"	32#	New	2,848'	Cemented	500
7-1/4"	5-1/2"	15.5#	New	6,456'	Cemented	500

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about______feet. Additional information: ______Sincerely yours,

Approved	DEC 1 150	7 1950 , 19	Tidewater Associated Oil Company By
except as i	follo ws :		Toklan Royalty Corporation Company or Operator By Creed Sub-Lessee Position Vice President
OIL CON	vservation commiss	SION,	Send communications regarding well to Name Toklan Royalty Corporation
Title	Con impossion	Τ	635-644 Kennedy Building Address Tulsa, Oklahoma

Form C-101	NEW	меучсо	OIL CONSE	RVATION	соммј	SSION CETT	VED
LIPLIC		NOTICE	Santa Fe, Ne	w Mexico	DRILL		1950
Motice must be give begins. If changes in returned to the send instructions in Rules	n to the O n the propos	il Conservatio sed plan are o this notice in	on Commission considered advis n triplicate. Or Commission.	or its proper sable, a copy ne copy will l	r agent and 7 of this not be returned t	approval obtained, k following approval	efers drilling anges will be SetGEditional
			<u>Tulsa,</u>	Oklahon	na	<u>Nov. 1</u>	<u>5, 1950 </u>
OIL CONSERVATIO Santa Fe, New Meri	ON COMMIS co,	SSION,		Place		I	late
Gentlemen:		wel	nave previo	usly dril	lled		
You are he	reby notifie	d that itsis x	ax intention to	Konstant (CA		a well to be know	n as
Toklan Royalt	v Corpor	ation Wil	liamson		Wall N	to 2 in	NW/4
1 OKIAII KOyaro	Company or C	marstor		Lease	wen r	10H	
				r Fun		Lea	County
of Sec. 23	T_21_5.	_, R <u>57</u>	., N. M., P. I	<u>M., E.uu</u>	ice r		000
N		The well is	<u>600 fee</u>	et (3215x) (S.)	of the no	orth line and l	<u>, 900</u> feet
		(E.) (577.31)	of the west	line of	Nort	<u>hwest Quarter</u>	
		(Give directions.)	location from s	ection or ot	her legal su	ibdivision lines. Cr	oss out wrong
		If state lan	d the oil and ga	as lease is N	0	Assignment No.	
		T# motomtod	land the owne	. is	D. A. 1	Williamson	
		A 11			Rot	an, Texas	
		Address					ala a fa a fa an
		If governm	ent land the p	ermittee is			
		Address		<u> </u>		11 5 14	Company
		The lessee i	Tidewate	r Associ	ated - Te	oklan Royalty	Corporation, <u>Sub-</u> Lesse
	<u> </u>						
AREA 640 ACR	ES	Address	ad the				
LOCATE WELL COR	RECTLY	We proposi	cinkdriji well wi		quipment as	follows:	*******
			Rota	ry			

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the bond was filed Commission is as follows:...

We propose to use the following strings of casing and to land or cement them as indicated:

Bize of Hole	Bize of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Coment
7-1/4''	13-3/8''	45#	New	334'	Cemented	200
0-3/4''	8-5/8''	32#	New	2, 848'	Cemented	500
7-1/4''	5-1/2''	15.5#	New	6, 456'	Cemented	500

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about..... _____feet. Additional information: Sincerely yours,

Address.

DEE - 7 1950 19. Approved.

except as follows:

_0	IL CONS	ERVATIO	N GOMMIS	SION,
By	Ql,	UXIX	ling	fly h
Title	Ans	Cartos	1.1.2.2.5.5	T.
1100				Nur

By: Lessee Toklan Royal ty Corporation Company (or Operator Sub-Lessee 0 10 By Vice President Position Send communications regarding well to **Toklan Royalty Corporation** Name 635-644 Kennedy Building <u>Tulsa, Oklahoma</u>

Tidewater Associated Oil Company,

Form C-101 NEV	METCO OIL CONSE	RVATION COMMISSIO	KELLEN V
	Santa Fe, Ne	w Mexico	DEC -7 1950
	NOTICE OF INTEN	TION TO DRILL	•
Notice must be given to the begins. If changes in the prop returned to the sender. Subm instructions in Rules and Reg	Dil Conservation Commission osed plan are considered advis t this notice in triplicate. Or alations of the Commission.	or its proper agent and apply sable, a copy of this notice and ne copy will be returned folloy	wing mobils and will be owing mobils angle will be ing approval. See additional
	Tulsa,	Oklahoma	Nov. 15, 1950
OIL CONSERVATION COMM Santa Fe, New Mexico,		Place	Date
Gentlemen: You are hereby notify Toklan Royalty Corpo Company or	we have previou ed that XK is You Anton William Son	CONTRACT THE OF MIND ADI & WE	all to be known as $\frac{1}{100}$ NW/4
of Sec. 23 , T 21 S.	, R <u>37 E.</u> , N. M., P. M	1., Eunice Field,	Lea County.
of Sec. 23 , T 21 S. N	The well is 600 fee	t (35%) (S.) of the north	line and 1, 980 feet
	(E.) KWN of the west	line of Northwes	t Quarter
	(Give location from so directions.)	ection or other legal subdivisi	ion lines. Cross out wrong
	If state land the oil and ga	as lease is NoAs	signment No
	If patented land the owner	r is D. A. Willia	amson
	Address	Rotan, 7	exas
	If government land the pe	ermittee is	
	Address		
	The lessee is Undewater	- Associated - Coklan	Royalty Corporation, Sub-Lessee
AREA 640 ACRES	Address 1 drilled the	'ulsa, Oklahoma	
LOCATE WELL COBRECTLY	drilled the	th drilling equipment as follows	

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the bond was filed Commission is as follows:

We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	5scks Cement
7-1/4''	13-3/8	45 #	New	334'	Cemented	200
0-3/4"		32#	New	2,848'	Cemented	500
7-1/4"	5-1/2"	15.5#	New	6,456'	Cemented	500

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about_____feet. Additional information: Sincerely yours,

$$pec - 7 1950$$

Tidewater Associated Oil Company,

Approved. , 19

except as follows:

OIL CONSERVATION COMMISSION, unkholly 10 Ву Title

By: 100 Lessee Toklan Royal ty/Corporation, Company or Operator Sub-Lessee By Vice Président Position Send communications all to

I DECENTINE U

	The second result of the second secon
Name	Toklan Royalty Corporation
	635-644 Kennedy Building
Address	Tulsa, Oklahoma



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NEW MEXICO OIL CONSERVATION COMMISSION

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Santa Fe, New Mexico

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WELL RECORD

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Mail to Oll Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Toklan	-		oration		Williamso:		
Wel	I No	Company e 2	in C-NE-	WWof Sec	Lease 23	, _{T.} 21-S	
R. 37-E N. M. P. M., Drin	ikard		Field,	Le	8.	Cou	ınty
Well is 660' feet south of the N	forth line	and 33	00feet	west of the Eas	t line of	-610-3/8	
If State land the oil and gas lease is N	10	······································	Assigner	nent No			
If patented land the owner is	w Willi	amson		, Addre	Eunice,	New Moxico	
If Government land the permittee is_				, Addre	88		
The Lessee is Tidewater Oil							
Drilling commenced 7-9						19	50
-				-			
Name of drilling contractor Tabe				, Addre	ss		
Elevation above sea level at top of ca	asing	36	feet.				
The information given is to be kept c	onfidentia	l until			······································	19	
		OIL SAN	DS OR ZO	NES			
No. 1, from 5 584 ' toto	5668*		No. 4, fr	0 m	to		
No. 2, fromto			No. 5, fr	om	to		
No. 3, fromto			No. 6, fr	om	to		
	IMI	PORTAN	r water	SANDS			
Include data on rate of water inflow	and eleva	ation to	which water	rose in hole.			
No. 1, from					et.		
No. 2, from							
No. 3, from							
No. 4, from	t	0		fe	et		
		CASIN	G RECORD)			
SIZE PER FOOT PER INCH	MAKE A	MOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFOR. FROM	ATED PURPO	SE

SIZE	PER FOOT	PER INCH	MAKE	AMOUNT	SHOE	FROM	FROM TO	FURPOSE
13-3/8		Welded	Natl	. 334	Baker			Surface
8-5/8		8	JRL	2848	Baker			Salt Strings
5-1/2	15.5	8	J&L	6456	Baker			Prod. String
				······				
					L			

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MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-3/4	13-3/8	334	200	HAWCO	•	
11"	8-5/8	2848		HAWCO		
-7-7/8 '	5-1/2	6456	500	FAWCO		······································

PLUGS AND ADAPTERS

Adapters—Material				Depth S		
	RECORD OF SH	OOTING OR C	HEMICAL	TREATMENT		
SIZE SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLE	ANED OUT
	Open hole chg.			6509=77	C.C. vith	rotary
Dowell Dowell	15 acid 15 acid	500 gals. 3000 gals.		6456-6600 5554-5612		·····
f drill-stem or other speci		DRILL-STEM A surveys were m			e sheet and atta	ach hereto.
		TOOLS US	ED			
Rotary tools were used from	nfeet	to6600	feet, an	d from	feet to	feet.
			feet, an			
Cable tools were used from	nfeet	PRODUCTIO	feet, an			
Cable tools were used from Put to producing	nfeet	to PRODUCTIO	feet, an DN	d from	feet to	fe et .
Cable tools were used from Put to producing The production of the firs	nfeet st 24 hours was	to PRODUCTIO ,19 barre	feet, an DN Əls of fluid c	d from	feet to	fee t .
Cable tools were used from Put to producing The production of the firs emulsion;%	nfeet st 24 hours was water; and	to PRODUCTIO ,19 barre % sediment.	feet, an DN els of fluid c Gravity, B	d from	feet to	fee t .
Cable tools were used from Put to producing The production of the firs emulsion;% If gas well, cu. ft. per 24 h	nfeet at 24 hours was water; and hours_ 5,050,000	to PRODUCTIO ,19 barro % sediment. Gallo	feet, an DN els of fluid c Gravity, B	d from	feet to	fee t .
Rotary tools were used from Cable tools were used from Put to producing The production of the firs emulsion;% If gas well, cu. ft. per 24 h Rock pressure, lbs. per sq.	nfeet at 24 hours was water; and hours_ 5,050,000	to PRODUCTIO ,19 barro % sediment. Gallo	feet, an ON els of fluid c Gravity, B ons gasoline	d from	feet to	fee t .
Cable tools were used from Put to producing The production of the firs emulsion;% If gas well, cu. ft. per 24 h	nfeet at 24 hours was water; and nours_ 5,050,000 in 1931#	to	feet, an ON Els of fluid o Gravity, B Dons gasoline ES	d from of which e per 1,000 cu. ft. (_feet to	feet.
Cable tools were used from Put to producing The production of the firs emulsion;% If gas well, cu. ft. per 24 h Rock pressure, lbs. per sq. W. K. Amthor	nfeet at 24 hours was water; and nours_ 5,050,000 in 1931#	to	feet, an ON els of fluid o Gravity, B ons gasoline ES • R. Led	d from of which ger 1,000 cu. ft. (better	feet to _% was oil; of gas	feet. %

Subscribed and sworn to before m	20	Tulsa, OPla:	10/20/50
day of	, <u>19</u> 50	Name	1 Duran
d. Dh. Damer	Notary Public	Vice-President Representing	
My Commission expires	2	Toklan Royan	ty Corporation

FORMATION RECORD

FROM	то	THICKNESS IN FEET	FORMATION
0	340		Red bed
340	1080		Red bed & Shells
1080	1226		Red bed
1226	1836		Anhydrite
1836	2410		Salt & Anhydrite
2410	2570		Anhydrite & Red Shale
2570	2580		Brown Dolomite
2580	2670		Anhydrite, Red Shale & Sand
2670	3090		Anhydrite & Brown Dolomite
3090	3700		Anhydrite, Dolomite & rod & Green Shale
	3810		
3700			Grey-tan Crystalline to Dense Dolomite
3810	3930 4010		Buff Finely Crystalline Dolomite
3930			Buff Dolomite
4010	4038 4210		Brown Anhydrite Dolomite
4038			Grey-tan Dolomite
4210	4480		Grey-brown Dolomite
4480	5140		Brown Crystalline Dolomite
5140	5170		Grey-Crystalline Dolomite
5170	5190		Tan Crystalline Dolomite
5190	5583		Brown Dolomite
5583	5585		Green Shale
5585	5596		Grey Crystalline Dolomite
5596	6270		Buff-brown Dolomite
6270	£432		Tan Dense Dolomite
6432	6600		Buff-tan Crystalline Dolomite
	6600		Total Depth
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