State of New Mexico

Submit 5 Copies
Appropriate District Office
DISTRICT 1
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II P. O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator			-					i	API No.	
Arch Petroleum Inc.									025-06774	
Address 777 Taylor St., Penthouse II-A,	Ft. Worth	Club To	wer, Fi	t. Wort	h, TX 7	6102				
Reason (s) for Filling (check proper box)							(Please exp		004	
New Well		ange in Tran		f: Dry Gas		EFF	ECTIVE A	APRIL 1, 1	994	
Recompletion	Oil Casinghead (300		Ondensat	<u>.</u> H					
	Cashighead		<u> </u>		<u> </u>					
If change of operator give name and address of previous operator	Chevron	U.S.A., Ir	ıc., P. (O. Box	1150,Mi	dland, TX	79702			
II. DESCRIPTION OF WELL A	AND LEAS							112: 1	CT	T N.
Lease Name		Well No. Pool Name, Including Formation						I	of Lease Federal or Fee	Lease No.
Nancy Stephens		1	1 7	Tubb O	il (00240			,	
Location		<u> </u>								
Unit LetterD	:	0660	_Feet Fr	rom The	North	Line	and	660	Feet From The	West Line
Section 24 Township	218	Range	. 3	37E		, NM	PM,	Lea		County
III. DESIGNATION OF TRANS	SPORTER			NATUE		<u>s</u>				
Name of Authorized Transporter of Oil		or Condo	ensate	г	Addre	ess (Give	e address to	which approv	ed copy of this f	form is to be sent)
Texas New Mexico Pipelino Co.	لـــا	02260	33	LJ					T.A., Denver,	
Name of Authorized Transporter of Casingh	nead Gas		Dy Gas		Addre	ess (Giv				form is to be sent)
Texaco E&P			Twp.	Rge.	Is see	ctually conn		. Box 730, I When ?	Hobbs, NM	00240
li well produces oil or liquids, give location of tanks.	Unit	Sec.	ıwp.	Kge.	Is gas a	icidany com	ected:	TYTICH:		
give location of units.				<u> </u>		Yes			Unknown	
If this production is commingled with that f	rom any other	r lease or po	ol, give c	ommingli	ng or der n u	ımber:				
IV. COMPLETION DATA										
	(77)	Oil We	ll Gas	s Well	New Well	Workover	Deepen	Plugback	Same Res'v	Diff Res'v
Designate Type of Completion		Dandu to D			Total Dept	<u> </u>	ــــــــــــــــــــــــــــــــــــــ	P. B. T. D.	<u> </u>	
Date Spudded	Date Compl. Ready to Prod.				Total Depui					
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
Peforations				*				Depth Casi	n; g	
		TUBING,	CASING	AND CI		G RECORD				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
								+		
	 									
V. TEST DATA AND REQUES	ST FOR A	LLOWAI	BLE							
Date First New Oil Run To Tank Date of Test					ust be equal to or exceed top allowable for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure				Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas - MCF		
GAS WELL										
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pilot, back press.)	Tubing Pressure (Shut - in)				Casing Pressure (Shut - in)			Choke Size	e	
						^	II CON	CEDWA.		ISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					_	_		SERVATION DIVISION APR 0 4 1994		
is true and complete to the best of my ki					Date	e Approv	ed		· · · · · · · · · · · · · · · · · · ·	
Rick Vanderslice					Ву			Orig. Signed by Paul Kautz		
Signature Rick Vanderslice	Oper. Mgr.				Title				logist	
Printed Name	Т	itle		•						
3/31/94	(9	915)685-19		•						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.