Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

## OIL CONSERVATION DIVISION

P. O. Box 2088

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

Santa I

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 87504-2088

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Coperator								Well	API No.	]	
Arch Petroleum Inc.							30 - 025-06774				
Address 777 Taylor St., Penthouse II-A,	Ft. Worth (	lub Tow	er, Ft. W	Vorth	TX 76	102					
Reason (s) for Filling (check proper box)  X Other (Please explain)											
New Well	Change in Transporter of: EFFECTIVE APRIL 1, 1994 Oil Dry Gas										
Recompletion	Oil Casinghead Gas	, <b> </b>	<b>-</b>	bas lensate	H					ļ	
If change of operator give name							<del></del>				
and address of previous operator Chevron U.S.A., Inc., P. O. Box 1150, Midland, TX 79702											
II. DESCRIPTION OF WELL AND LEASE  [Lease Name   Well No.   Pool Name, Including Formation   Kind of Lease   Lease No.											
Lease Name					l l	State, Federal or Fee					
Nancy Stephens	1 Drinkard 1919C										
Location											
Unit LetterD	- :	0660 I	Feet From	The	North	Line a	and	660	Feet From The	West Line	
Section 24 Township	215	Range	37E			, NMI	PM,	Lea	<u> </u>	County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)											
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)											
TA			· C ::	· ·	A 3 1	10'	add	which	ned com of All f	orm is to be sent?	
Name of Authorized Transporter of Casinghead Gas or Dy Gas Give address to which approved copy of this form is to be sent)											
It well produces oil or liquids, Unit Sec. Twp. Rge					Is gas act	tually conne	cted?	When ?  Unknown			
give location of tanks.					Yes						
If this production is commingled with that from any other lease or pool, give commingling order number:											
IV. COMPLETION DATA		Oil Well	Gas We			Workover	Deepen	Plugback	Same Res'v	Diff Res'v	
Designate Type of Completion - (X)						., OIAUVEI	Docpell		2mii 1/02 A		
Date Spudded Date Compl. Ready to Prod.					otal Depth			P. B. T. D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing De	Tubing Depth		
Peforations								Depth Cas	Depth Casin; g		
		UBING, CA		D CEN							
HOLE SIZE	CASING & TUBING SIZE					EPTH SET		<del></del>	SACKS CEMENT		
				士							
V. TEST DATA AND REQUES'	T FOR ALI	OWABI	Æ					<del>,</del>			
()IL WELL (Test must be after re	covery of total	volume of lo	ad oil and							hours)	
Date First New Oil Run To Tank	Date of Test Producing Method (Flow							np, gas lift, e	ıс.) 		
Length of Test	Tubing Pressure				Casing Pressure			Choke Siz	Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas - MCl	Gas - MCF		
GAS WELL	·				n ~		T	Ic :	Cert		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pilot, back press.)	Tubing Pressure (Shut - in)				Casing Pressure (Shut - in)			Choke Size			
		_		1		<u></u>		SEDVA	TION DOW	SION	
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.					Date Approved				APR 04 1994		
Rick Vanderslice					By Orig. Signed by Paul Kautz						
Signature Rick Vanderslice	Oper. Mgr.				Title			Geol	ogist		
Printed Name	Title	:			•						
3/31/94 Date		5)685-1961 elephone No									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.