

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator GULF OIL CORPORATION	8. Farm or Lease Name Nancy Stephens
3. Address of Operator P.O. Box 670, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> <u>660'</u> FEET FROM THE <u>North</u> LINE AND <u>660'</u> FEET FROM THE <u>West</u> LINE, SECTION <u>24</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Wildcat Drinkard
11. Elevation (Show whether DF, RT, GR, etc.) 3416' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Squeezed Blinebry zone; recondition &amp; produce Drinkard as single comp</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6850' PB. Pulled production equipment. Set RBP @ 6002'; poured 2 sx frac sd dn 5 1/2" csg. Set cmt rtnr @ 5625'; ppd 150 sx Class "C" cmt w/3# salt to squeeze Blinebry perfs. Tagged cmt @ 5622'. Drld cmt rtnr & cmt to 5846'. Tested squeeze to 500# - ok. Circ frac sd off RBP. Set cmt rtnr @ 6850'. Ppd 100 sx Class "C" cmt; squeezed Drinkard perfs 6885-7144' to 3500#. Perf Drinkard zone @ 6709'; 6740'; 6764'; 6790'; 6813'; 6827' w/(2) 1/2" JHPF, centralized, 180° phasing. Acidized with 1200 gal NE iron stabilized HCl. AIR 1.5 BPM; max pres 3500#; avg inj rate pres 2300#. Swbd. Treated perfs w/6000 gal 15% NEFE slick acid; dropped 17 RCNB sealers. ISIP 2500#; after 15 min 2100#. AIR 6 BPM; max pres 5400#. Ran rods & pump.

Test before work: Drinkard ppd 2 BO, 0 BW, 30 MCF gas in 24 hours.  
Test after work: 8 BO, 5BW, 35 MCF gas in 24 hours.

Work performed 7-6-79 through 8-14-79.

13. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Russell Work</u>	TITLE <u>Area Engineer</u>	DATE <u>8-15-79</u>
APPROVED BY <u>Jerry Sexton</u> Dist 1, Supr	TITLE _____	DATE <u>AUG 16 1979</u>
CONDITIONS OF APPROVAL, IF ANY:		