, SOU A	ST NEW MEXICO PA			
Operator Gulf Oil Corporation	Leas	e Nancy Stephen:		1
Location Unit D Sec Of Well D 24	ïwp 21	Rge 37	County	Lea
Name of Reservoir or Pool	Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Si
Upper Compl Blinebry	Gas	Flow	Tbg.	24/64"
Lower Compl Drinkard	Oil	Pump	Tbg.	2" W.O.
	FLOW TEST	NO. 1		
Both zones shut-in at (hour, date):	8:30 A.M. 2-6-	78		•
Well opened at (hour, date):			Upper Completion	Lower Complet:
Indicate by (X) the zone producin	g		<u>X</u>	
Pressure at beginning of test			70	150
Stabilized? (Yes or No)			•	Yes
Maximum pressure during test				150
Minimum pressure during test				90
Pressure at conclusion of test				90
Pressure change during test (Maximum	m minus Minimum).		-45	-60
Was pressure change an increase or a	a de cr ease?		decrease	decreas
Well closed at (hour, date):	8:30 A.M. 2-8-	Total Tim 78 Productio	n 24 hrs.	
Oil Production During Test: O bbls; Grav.	Gas Prod During T	uction 97.0	MCF; COR -	
Well opened at (hour, date):	FLOW TEST N 8:30 A.M. 2-9-	w.a	Upper Completion	
Indicate by (X) the zone produci	ing	••••••	••••	X
Pressure at beginning of test		• • • • • • • • • • • • • • •	1.50	90
Stabilized? (Yes or No)			Yes	Yes
Maximum pressure during test	• • • • • • • • • • • • • • • • •		1.50	90
Minimum pressure during test				25
Pressure at conclusion of test		• • • • • • • • • • • • • • • • • • • •	1.50	25
Pressure change during test (Maximum	n minus Minimum).	• • • • • • • • • • • • • • •	• • • • •	<u>-65</u>
Mas pressure change an increase or a	decrease?	• • • • • • • • • • • • • • • • • • • •	no change	decrease
Well closed at (hour, date)	Gas Produ	ction	24 hrs.	250
lemarks		,		
I hereby certify that the informatio		34,	nplete to the bes	st of my
pproved	1.9	38 MATRIC	week.	
y John w. Munigar		itle Well Te		

V.			
	FEBRAT	STE	in with
(1)	CONTRACT OF	ii es	