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U.S.	
AND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)

Santa Fe, New Mexico

Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well

RECEIVED

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

March 28, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation

Nancy Stephens

Well No. 1, in NW $\frac{1}{4}$ NW $\frac{1}{4}$,

(Company or Operator)

(Lease)

D

Sec. 24

T. 21-S

R. 37-E

NMPM, Drinkard

Pool

Unit Letter

Lee

County. Date Spudded

Date Recompleted

3-28-63

Elevation 3416

Total Depth 7150

PBTD 6693

Top Oil/~~Gas~~ Pay 6527

Name of Prod. Form. Drinkard

PRODUCING INTERVAL -

Perforations 6527, 6571, 6621 & 6643'

Open Hole

Depth

7146

Depth

6633

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): 226 bbls. oil, 5 bbls. water in 22 hrs, 30 min. Choke Size 18/64"

GAS WELL TEST -

GV 246.0 MCF, GOR 1021, Corrected Gvty 37°

Natural Prod. Test: _____ MCF/day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gal 15% NEA, 32,000 gal gel lse oil w/120# Ade M-11 1.5 to 3# SPB

Casing 0-Pkr Tubing 4700 Date first new March 18, 1963
Press. 6000 oil run to tanks

Oil Transporter The Permian Corporation

Gas Transporter None - Producing in test tank

Remarks:

Dual completed Drinkard with existing Terry Elinebry

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____ 19 _____

Gulf Oil Corporation

(Company or Operator)

By: _____

(Signature)

Title Area Production Manager

Send Communications regarding well to:

Gulf Oil Corporation

Name

Address Box 2167, Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: _____

Title