

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, New Mexico  
(Address)

LEASE Nancy Stephens WELL NO. 1 UNIT D S 24 T 21-S R 37-E  
DATE WORK PERFORMED 3-8 thru 12-57 POOL Terry-Blinebry

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☒ Remedial Work  
☐ Plugging ☐ Other Recompleted as Terry-Blinebry

Detailed account of work done, nature and quantity of materials used and results obtained.  
Abandoned Drinkard Oil and recompleted as Terry-Blinebry as follows:

1. Pulled rods, pump and tubing.
2. Ran 5-1/2" bridge plug on electric line at 5900' and capped with 10' cement.
3. Perforated 5-1/2" casing from 5675-5705', 5750-5795' and 5815-5845' with 4, 1/2" jet holes per foot. Ran 2-7/8" tubing with bridge plug at 5855'. Spotted 250 gallons mud acid on perforations in 5-1/2" casing from 5675-5845'.
4. Set parent packer at 5715'. Spotted 250 gallons mud acid on perforations in 5-1/2" casing from 5750-5845'. Treated formation thru perforations in 5-1/2" casing from 5750-5845' with 12,000 gallons refined oil with 1# SPG. Set bridge plug at 5715'. Spotted 250 gallons mud acid on perforations in 5-1/2" casing from 5675-5705'. Set packer at 5662'. Treated formation thru perforations in 5-1/2" casing from 5675-5705' with 6000 gallons refined oil with 1# SPG.
5. Pulled tubing, bridge plug and packer. Ran 187 joints 2-3/8" tubing at 5812'. Swabbed and well kicked off.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3416' TD 7150' PBD 7140' Prod. Int. 6885-7144' Compl Date 5-23-53  
Tbng. Dia 2-3/8" Tbng Depth 7143' Oil String Dia 5-1/2" Oil String Depth 7149'  
Perf Interval (s) 7144-6885'  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) Line

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	<u>3-5-56</u>	<u>3-15-57</u>
Oil Production, bbls. per day	<u>12</u>	<u>193</u>
Gas Production, Mcf per day	<u>16.0</u>	<u>750</u>
Water Production, bbls. per day	<u>0</u>	<u>11</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>1333</u>	<u>3886</u>
Gas Well Potential, Mcf per day		
Witnessed by <u>F. C. Crawford</u>	Gulf Oil Corporation (Company)	

OIL CONSERVATION COMMISSION

Name E. Fischer  
Title \_\_\_\_\_  
Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name BT Jap  
Position Area Supt. of Prod.  
Company Gulf Oil Corporation