## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

structions in the Rules and Regulation	Indicate Nature of Report by Che	cking Belo	w	
EPORT ON BEGINNING BRILLING OPERATIONS	REPORT ON RESULT OF TH OF CASING SHUT-OFF	ST XX	REPORT ON REPAIRING WELL	
EPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETIC OPERATION	on	REPORT ON (Other)	
		· n	Hobbs, New M	extico
	April 10, 19 (Date)	3	Hobbs, New M	ace)
the wor	done and the results obtained under the	heading no	oted above at the	
Following is a report on the work	nerator)	Na	ncy Stephens	
Gulf Oil Corporation (Company or O	perator)		(Lease)	24
McVay and Stafford	perator), Well No	1	in the 1/4 c	of Sec
(Contract	Drinkard	Pool,	Lea	County
21-S, R37-E, NMPM.,	Dt Times A	·,		
'he Dates of this work were as folows:	April 2 - 4, 1953			***************************************
	(was not) submitted on Form C-102 o	1		, 19
	(was not) submitted on Pothi G-102 o		(Cross out incorrect words)	
lotice of intention to do the work (	, ,			
and approval of the proposed plan 😿	(was not) obtained.  ALLED ACCOUNT OF WORK DONE A	ND RESU	LTS OBTAINED	mented
Ran 90 joints 29861 at 29991 w/1935 sach bottom. Plug at 2931 top of cement 2371	of 8-5/8" OD 28 & 32# J-55  s Longhorn cement, 1835 sa  i. Maximum pressure 500#.	ND RESU & H-40 eks 4% ( temperat	SS Casing. Set and cerel & 100 sacks neat of the survey in 10 hrs	mented n found nutes.
Ran 90 joints 2986; at 2999; w/1935 sack bottom. Plug at 293; top of cement 237; if there was no drop in cement below casing pressure.	of 8-5/8" OD 28 & 32# J-55 as Longhorn cement, 1835 sa below rotary table.  30 hours tested 8-5/8" casi a pressure. Drilled plug an shoe w/800# pressure for 3	& H-40 cks 4% (Cemperating w/100 dicement)	SS Casing. Set and set all & 100 sacks neat of the survey in 10 hrs  Of pressure for 30 mit from 2935' to 3000', as. There was no drop	mented n found nutes. tested in
Ran 90 joints 2986; at 2999; w/1935 sack bottom. Plug at 293; top of cement 237; if there was no drop in cement below casing pressure.	of 8-5/8" OD 28 & 32# J-55  s Longhorn cement, 1835 sa  i. Maximum pressure 500#.  colow rotary table.  30 hours tested 8-5/8" casi in pressure. Drilled plug an  shoe w/800# pressure for 3	& H-40 cks 4% (Cemperating w/100 dicement)	SS Casing. Set and set all & 100 sacks neat of the survey in 10 hrs  Of pressure for 30 mit from 2935' to 3000', as. There was no drop	mented n found nutes. tested in
Ran 90 joints 2986; at 2999; w/1935 sach bottom. Plug at 293; top of cement 237; if there was no drop in cement below casing pressure.  After app roval of made to drill ahead.	of 8-5/8" OD 28 & 32# J-55  s Longhorn cement, 1835 sa  i. Maximum pressure 500#.  celow rotary table.  30 hours tested 8-5/8" casi in pressure. Drilled plug an shoe w/800# pressure for 3  Mr. Yarbrough, State Oil ar	& H-40 ks 4% ( cemperating w/100 d cement o minute d Gas I	S3 Casing. Set and set all & 100 sacks neat of the survey in 10 hrs.  Of pressure for 30 mit from 2935' to 3000', as. There was no drop inspector, preparations	mented n found nutes. tested in
Ran 90 joints 2986' at 2999' w/1935 sack bottom. Plug at 293' top of cement 237' After waiting over there was no drep in cement below casing pressure.	of 8-5/8" OD 28 & 32# J-55  s Longhorn cement, 1835 sa  i. Maximum pressure 500#.  celow rotary table.  30 hours tested 8-5/8" casi in pressure. Drilled plug an shoe w/800# pressure for 3  Mr. Yarbrough, State Oil ar	& H-40 ks 4% ( comperation of the compens d Gas I	S3 Casing. Set and set all & 100 sacks neat of the survey in 10 hrs.  Of pressure for 30 mit from 2935' to 3000', as. There was no drop inspector, preparations	mented n found nutes. tested in
Ran 90 joints 2986; at 2999; w/1935 sach bottom. Plug at 293; top of cement 237; if there was no drop in cement below casing pressure.  After app roval of made to drill ahead.	of 8-5/8" OD 28 & 32# J-55  se Longhorn cement, 1835 sa  se Longhorn cement, 1835 sa  selow rotary table.  30 hours tested 8-5/8" casi a pressure. Drilled plug an shoe w/800# pressure for 3  Mr. Yarbrough, State Oil ar  Gulf Oil Compa	& H-40  eks 4% ( femperation winute  d Gas I  poration	S3 Casing. Set and set all & 100 sacks neat of the survey in 10 hrs.  Of pressure for 30 mit from 2935' to 3000', as. There was no drop inspector, preparations	mented n found nutes. tested in were
Ran 90 joints 2986; at 2999; w/1935 sach bottom. Plug at 293; top of cement 237; defer waiting ever There was no drop in cement below casing pressure.  After app roval of made to drill ahead.  Witnessed by W. G. Cagle	of 8-5/8" OD 28 & 32# J-55  a Longhorn cement, 1835 sa  i. Maximum pressure 500#.  colow rotary table.  30 hours tested 8-5/8" casi in pressure. Drilled plug an shoe w/800# pressure for 3  Mr. Yarbrough, State Oil ar  con Commission  I her to the	& H-40 ks 4% (Clemperation w/100 di cemento minute) d Gas I	S3 Casing. Set and set	mented n found nutes. tested in were
Ran 90 joints 2986 at 2999 w/1935 sach bottom. Plug at 2933 top of cement 237 defer waiting ever There was no drop in cement below casing pressure.  After app roval of made to drill ahead witnessed by W. G. Cagle	of 8-5/8" OD 28 & 32# J-55  is Longhorn cement, 1835 sa  is Maximum pressure 500#.  celow rotary table.  30 hours tested 8-5/8" casi in pressure. Drilled plug an shoe w/800# pressure for 3  Mr. Yarbrough, State Oil ar  celow Commission  I her to the me.	& H-40 eks 4% ( lemperation w/100 d cement of minute d Gas I	SS Casing. Set and set all & 100 sacks neat of the survey in 10 hrs  Of pressure for 30 mit from 2935' to 3000', as. There was no drop  In Drilling Fore (Title)  hat the information given above is knowledge.  Asst. Area Prod. Supt	mented n found nutes. tested in were
Ran 90 joints 2986 at 2999 w/1935 sach bottom. Plug at 2933 top of cement 237 harden was no drop in cement below casing pressure.  After app roval of made to drill ahead.  Witnessed by	of 8-5/8" OD 28 & 32# J-55  s Longhorn cement, 1835 sa  i. Maximum pressure 500#.  colow rotary table.  30 hours tested 8-5/8" casi in pressure. Drilled plug an shoe w/800# pressure for 3  Mr. Yarbrough, State Cil ar  Culf Oil Compa  ON COMMISSION  I her to the Compa  ON COMMISSION  I her To si Compa  ON COMMISSION  I her To si Compa  ON COMMISSION  Posi Rep	& H-40  eks 4% ( femperation winute  d Gas I  poration  between the common test of my	S3 Casing. Set and set	mented n found nutes. tested in true and comp