Appropriate District Office DISTRICT 1 P. O. Box 1980, Hobbs, NM 88240

DISTRICT II

OIL CONSERVATION DIVISI'

See Instructions at Bottom of Page

P. O. Box 2088

P. O. Drawer DD, Artesia, NM 88210 DISTRICT III

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I			
Operator Arch Petroleum Inc.			Well API No. 30 - 025-06775
Address 777 Taylor St., Penthouse II-A, Ft. Worth Club Tower, Ft. Worth, TX 76102			
Reason (s) for Filling (check proper box) X Other (Please explain)			
New Well	Change in Transporter of: EFFECTIVE APRIL 1, 1994		
Recompletion	Oil Dry Gas		
Change in Operator	Casinghead Gas Condensa	ate	
If change of operator give name and address of previous operator Chevron U.S.A., Inc., P. O. Box 1150, Midland, TX 79702			
II. DESCRIPTION OF WELL AND LEASE			
Lease Name	Well No. Pool Name, In	cluding Formation	Kind of Lease No.
		ry-Oil 6021	State, Federal or Fee
Nancy Stephens	2 -Blinebi	19-UII . BUZ	10
Location			
Unit Letter E	: 1980 Feet From The	North Line and	Feet From The West Line
Section 24 Township	21S Range 37E	, NMPM,	Lea County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)			
_	□ 032628 □	РО	Box 5568 T.A., Denver, CO 80217
Texas New Mexico Pipelino Co. Name of Authorized Transporter of Casingh	read Gas or D v Gas	Address (Give address to w	phich approved copy of this form is to be sent)
Texaco E&P	nead Gas or Dy Gas Oag 345	P. O.	Box 730, Hobbs, NM 88240
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When ?
give location of tanks.		Yes	Unknown
			CHRIOWI
If this production is commingled with that from any other lease or pool, give commingling order number: 1V. COMPLETION DATA			
IV. COMI LETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plugback Same Res'v Diff Res'v
Designate Type of Completion	- (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P. B. T. D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Peforations			Depth Casin; g
TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TOBING SIZE	DEI III OEI	
U TODOTE IN THE A NIES DESCRIPTION	TEOD ALLOWADIE		
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tank	Date of Test		o, gas lift, etc.)
Laurath of Toet	Tubing Pressure	Casing Pressure	Choke Size
Length of Test			
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back press.)	Tubing Pressure (Shut - in)	Casing Pressure (Shut - in)	Choke Size
Thereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION			ERVATION DIVISION
Thereby certify that the rules and regulations of the Oil Conservation		_	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Date Approved APR 0 4 1994	
Ruk Vanderslier		By Orig. Signed by Paul Kautz	
Signature Rick Vanderslice	Oper. Mgr.	Title	Geologist
Printed Name	Title		
3/31/94	(915)685-1961		
Date	Telephone No.		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.