

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
ANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	
TYPE OF WELL	

TYPE OF COMPLETION	OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER ☐
WORK OVER ☐	DEEPEN ☐	PLUG BACK ☒	DIFF. RESVR. ☐	OTHER ☐

Chevron U.S.A. Inc.

Name of Operator

P.O. Box 670, Hobbs, NM 88240

Location of Well

WELL LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM

West LINE OF SEC. 24 TWP. 21S RGE. 37E

16. Date T.D. Reached 17. Date Compl. (Ready to Prod.)

18. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. Casinghead

20. Plug Back T.D. 21. Plug Back T.D. 22. If Multiple Compl., How Many

23. Intervals Drilled By Rotary Tools Cable Tools

24. Was Directional Survey Made

25. Was Well Cored

26. Electric and Other Logs Run

No change

CASING RECORD (Report all strings set in well)

CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED

13 3/8 32# 255 325

8 5/8 2999 1638

5 1/2 7149 1000

LINER RECORD

SIZE TOP BOTTOM SACKS CEMENT SCREEN TUBING RECORD

2 3/8 6219

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

6262-6457 4000 gal 15% NEFE.

Frac w/29,500 gal 40# XL gel.

and 68,500# 20/40 sd. Tail

w/14# 20/40 sd.

PRODUCTION

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pumping

Well Status (Prod. or Shut-in)

Prod:

Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio

5 9 15 1800

Oil Gravity - API (Corr.)

35.6

Test Witnessed By

I certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

L. L. Elmer

Staff Drilling Engineer

Sept. 19, 1988

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

No change

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Giorietta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todillo	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			No change				

NOV 10 1938

HOPE