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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fed <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Oil - Oil Dual	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Form or Lease Name Nancy Stephens
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER E, 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 24 TOWNSHIP 21-S RANGE 37-E N.M.P.M.	10. Field and Pool, or Wildcat Blinebry & Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3414' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Commingled in well bore, DHC 188</u> <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6792' PB.

Pulled producing equipment. Cleaned out to 6792'. Ran treating equipment and treated Drinkard perforations 6524' to 6627' with 2,000 gallons of 15% NE HCL acid. Flushed with gel water. Maximum pressure 3,000#, minimum 2100#, AIR 3.5 BPM. ISIP 1900#. Treated Blinebry perforations 5646' to 5895' with 2,000 gallons of 15% NE HCL acid. Maximum pressure 2400#, minimum 1400#, ISIP 300#, after 1 minute on vacuum. Pulled treating equipment. Ran 2-3/8" tubing and set at 6660'. Ran rods and pump and returned well to production, commingled in well bore.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. R. Kuyshorn TITLE Project Petroleum Engineer DATE April 7, 1976

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: