013	TRIBUTI	ON		
SANTA FE		-		
FILE				
U.S.G.S.				
LAND OFFICE		1		
TRANSPORTER	OIL			
	GAS		- 1	
PRORATION OFFI	C E	1		
		1		

NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103

LAND OFFI	ICE							(Rev 3-55)
TRANSPOR	TER GAS			MISCELLAN	EOUS REF	PORTS OF	N WELLS	
PRORATION			(Subm	it to appropriate D	District Office	as per Com	mission Rule 11	106)
Name of C	ompany				Address	· -	731	
		poretion	1			-	New Mexico	4. 7
Lease				Well No. Unit I	Letter Section	Township	R	ange
Mancy	Stepher	¥		2 8	24	27-8		37-E
Date Work	Performed 5-20.		Pool	95.		County		
M-E7 6	10 J-EU	1503	THIS IS	A REPORT OF: (Charles to the	Ica		
☐ Begin	ning Drilli	ing Operati		sing Test and Ceme			.1	
Plugg		ag operati		1' 1 397 1		Other (E.	-	
			nature and quantity	medial Work DC D	rinkerd wi	th existi	ng Terry Bl	inehry
packer 6627 t format format with 5 gallon h same	on 3-1 o 652h' ion dow ion wit , 1-1/h s with as sta d and k	/2" tub Rais n thru h 32,000 RCNB 1.5/ SP ge 1 ex	ing and set at ed packer and 3-1/2" tubing 0 gallons of a sealers after G and 5000 gallopt flushed a ff. Killed wa	shots at 6027 t 6628'. Spo set at 6421' with 24 bbls gelled lease of first 3 stago llons with 34' with 54 bbls 1	tted 500 g Let aci lease call oil with 1 ss. Stage SFG. Sta	55 & 6524 allons of d set on . IR 15. to 3# SF 1: 2000 ge 2 and AIR 15.	Ran 5-1 15% NEA ov perforation 1 bpm at 53 G, 1/20% Ad gallons as 3 3 same as 5 1 bpm at 52	er casing perfs s 1 hour. Breke 00%. Treated omite M-11 spearhead; 1000 tage #1. Stage 40 to 5300%.
packer. String anchor FJ Hydr SN at) 3.25# at 590 rill (S 5866'.	IJ tub: h). Li	ing with pin o	cellar on both acker at 6465 ched into para production.	on WL and tom set at '& set in allel anch	6627', s tension or at 590 Company	65'. Ran 2-: N at 6592' (with 10,000)	1/16 ^a (Long (Baker perallel). Ran 2-3/8 ^a tension with 5000
packer. String anchor FJ Hydi SN at) 3.25# at 590 rill (S 5866'.	IJ tub: h). Li	ing with pin of tehed into parting) and late both sense or	ched into para production. Production OW FOR REMEDI	tom set at & set in allel anch Foreman	6627', S tension or at 590 Company	65'. Ran 2-: N at 6592' (with 10,000) h', set in t	1/16 ^a (Long (Baker perallel). Ran 2-3/8 ^a tension with 5000
packer. String anchor FJ Hydi SN at Witnessed) 3.25# at 590 rill (S 5866'.	IJ tub: i'). Li hort Sta Placed	ing with pin of tehed into parting) and late both sense or	cellar on both acker at 6465 ched into para production. Position Production OW FOR REMEDITION ORIGINAL WI	tom set at & set in allel anch Foreman	6627', S tension or at 590 Company Gulf Otl	65'. Ran 2-: N at 6592' (with 10,000) h', set in t	1/16" (Long Baker perallel . Ran 2-3/8" tension with 5000
packer. String anchor FJ Hydi SN at Witnessed) 3.25# at 590 rill (S 5866'.	IJ tub: i'). Li hort Sta Placed	ing with pin catched into paring) and late both sense or	cellar on both acker at 6465 ched into para production. Position Production ORIGINAL WILLIAM PRODUCTION PRODUCTION	tom set at & set in allel anch Foreman	6627', S tension or at 590 Company Gulf Otl Producing I	65'. Ran 2-: N at 6592' (with 10,000) L', set in the Componenties LY	1/16* (Long (Baker paralle) Ran 2-3/8* Lension with 5000
packer. String anchor FJ Hydi SN at Witnessed O. R. D F Elev. 3 1 4 Tubing Diam) 3.25# at 590 rill (S 5866'.	IJ tub: i'). Li hort Sta Placed	ing with pin of tehed into parting) and late both sense or	cellar on both acker at 6465 ched into para production. Position Production ORIGINAL WI PBTD 6792	on wil and tom set at & set in allel anch	6627', S tension or at 590 Company Gulf Otl Producing I	65'. Ran 2-: N at 6592' with 10,000 h', set in the componenties LY	1/16* (Long (Baker paralle) Ran 2-3/8* Lension with 5000 Completion Date 5-15-57
packer. String anchor FJ Hydi SN at Witnessed I O. R. 1 D F Elev. 3414 Tubing Diag 2-3/8*) 3.25/ at 590 rill (S 5866'. by	IJ tub: hi'). Li hort Sta Placed	ing with pin catched into parting) and late both sense or	cellar on both acker at 6465 ched into para production. Position Production ORIGINAL WILLIAM PBTD 6792	tom set at description laled anch laled work Ri eti Data	6627', S tension or at 590 Company Gulf Otl Producing I	65'. Ran 2-: N at 6592' with 10,000 h', set in Corporation LY nterval Oil String De	1/16* (Long (Baker paralle) Ran 2-3/8* Lension with 5000 Completion Date 5-15-57
packer. String anchor FJ Hydi SN at Witnessed O. R. D F Elev. 3 1 4 Tubing Diam) 3.25% at 590 rill (S 5866'. by Kemp	IJ tub: k'). Li hort Sta Placed	ing with pin catched into parting) and late both sense or FILL IN BEL	cellar on both acker at 6465 ched into para production. Position Production ORIGINAL WILLIAM PBTD 6792	on wil and tom set at & set in allel anch	6627', S tension or at 590 Company Gulf Otl Producing I	65'. Ran 2-: N at 6592' with 10,000 h', set in the componenties LY	1/16* (Long (Baker paralle) Ran 2-3/8* Lension with 5000 Completion Date 5-15-57
packer. String anchor FJ Hydi SN at Witnessed I O. R. 1 D F Elev. 3414 Tubing Diag 2-3/8*) 3.25# at 590 rill (S 5866'. by Kamp	IJ tub: k'). Li hort Sta Placed	ing with pin of the both sense or FILL IN BEL	cellar on both acker at 6465 ched into para production. Position Position ORIGINAL WIDE PRODUCTION ORIGINAL WIDE PRODUCT	Foreman IAL WORK RI ELL DATA IString Diame 5-1/2* roducing Forma	66271, S tension or at 590 Company Gulf Otl PORTS ON Producing I 5616-58	65'. Ran 2-: N at 6592' with 10,000 h', set in Corporation LY nterval Oil String De	1/16* (Long (Baker paralle) Ran 2-3/8* Lension with 5000 Completion Date 5-15-57
packer. String anchor FJ Hyde SN at Witnessed O. R. D F Elev. 3414 Tubing Dian 2-3/8* Perforated) 3.25# at 590 rill (S 5866'. by Kamp	IJ tub: k'). Li hort Sta Placed	ing with pin of the both sense or FILL IN BEL	cellar on both acker at 6465 ched into para production. Production ORIGINAL WILLIAM P	Foreman IAL WORK RI ELL DATA IString Diame 5-1/2* roducing Forma	66271, S tension or at 590 Company Gulf Otl PORTS ON Producing I 5616-58	65'. Ran 2-: N at 6592' with 10,000 h', set in Corporation LY nterval Oil String De	1/16* (Long (Baker paralle) Ran 2-3/8* Lension with 5000 Completion Date 5-15-57
packer. String anchor FJ Hydi SN at 1 Witnessed I O. R. J DF Elev. 31111 Tubing Dian 2-3/8* Perforated I Open Hole I) 3.25% at 590 rill (S 5866'. by meter interval(s) 5646-5 interval	IJ tub: k'). Li hort Sta Placed	ing with pin of the both sense or FILL IN BEL	Per Para Para Para Para Para Para Para P	Foreman IAL WORK RI ELL DATA IString Diame 5-1/2* roducing Forma Blinebry WORKOVER on Water F	66271, S tension or at 590 Company Gulf Otl PORTS ON Producing I 5616-58	65'. Ran 2-: N at 6592' with 10,000 h', set in Corporation LY nterval Oil String De	1/16* (Long (Baker paralle) Ran 2-3/8* Lension with 5000 Completion Date 5-15-57
packer. String anchor FJ Hyde SN at Witnessed O. R. DF Elev. 3414 Tubing Dian 2-3/8* Perforated I) 3.25% at 590 rill (S 5866'. by Memp Meter Interval(s) 5646-5 Interval 3-26-6	IJ tub: it'). Li hort Sta Placed T D T D ate of Fest	ring with pin catched into paring) and late both sense or FILL IN BEL 7.50 Tubing Depth 5888	Per RESULTS OF Gas Production	Foreman IAL WORK RI ELL DATA IString Diame 5-1/2* roducing Forma Blinebry WORKOVER on Water F	Company Gelf Otl Producing I 5646-58 ter	65'. Ran 2-: N at 6592' with 10,000 h', set in Corporation LY nterval Oil String D. 7149	Completion Date 5-15-57 epth Gas Well Potential
packer. String anchor FJ Hydi SN at Witnessed I O. R. I D F Elev. 31114 Tubing Dian 2-3/8* Perforated I Open Hole I Test Before) 3.25% at 590 rill (S 5866'. by Memp Meter Interval(s) 5616-5 Interval 3-26-6 No cha	IJ tub: it'). Li hort Sta Placed TD TD TD TB. ate of Fest T. B1.	ring with pin catched into paring) and late both sense or FILL IN BEL Tubing Depth \$888	Position Position Position Position Position PBTD 6792 Order PRESULTS OF Gas Production MCFPD	Foreman IAL WORK RI ELL DATA IString Diame 5-1/2* roducing Forma Blinebry WORKOVER on Water F	Company Gelf Otl Producing I 5646-58 ter	Gorporation LY Oil String D. 7149 GOR Cubic feet/Bbl 34,500	Completion Date 5-15-57 epth Gas Well Potential
packer. String anchor FJ Hydi SN at SWitnessed II O. R. SWITNESSED F Elev. 3414 Tubing Dian 2-3/8* Perforated II Open Hole II Test Before Workover After) 3.25% at 590 rill (S 5866'. by Lemp meter Interval(s) 5646-5 Interval Da 3-26-6 No cha 5-7-63	IJ tub: i'). Li hort Sta Placed TD TD TD TD TD TD TD TD TD T	ring with pin catched into paring) and late both sense or FILL IN BEL 7.50 Tubing Depth 5888	Position Position Position Position Position PBTD 6792 Gas Production MCFPD 483.0	Foreman A set in A set i	Company Company Producing I Solid-58 ter Troduction PD	Gorporation Ly Carporation Ly Oil String D 7149 GOR Cubic feet/Bbl 34,500	Completion Date 5-15-57 epth Gas Well Potential
packer. String anchor FJ Hydi SN at SWitnessed II O. R. SWITNESSED F Elev. 3414 Tubing Dian 2-3/8* Perforated II Open Hole II Test Before Workover After) 3.25% at 590 rill (S 5866'. by Memp meter Interval(s) 5646-5 Interval Da 3-26-6 No cha 5-7-63	IJ tub: i'). Li hort Sta Placed TD TD TD TD TD TD TD TD TD T	ring with pin catched into paring) and late both sense or FILL IN BEL 7150 Tubing Depth \$888	Per RESULTS OF Gas Production MCFPD	Foreman AL WORK RI ELL DATA IS String Diame 5-1/2* roducing Forma WORKOVER on Water F B I hereby certify	Company Company Producing I Solid-58 ter Troduction PD	Gorporation Ly Carporation Ly Oil String D 7149 GOR Cubic feet/Bbl 34,500	Completion Date 5-15-57 epth Gas Well Potential MCFPD
packer. String anchor PJ Hydi SN at 1 Witnessed I O. R. 1 DF Elev. 31111 Tubing Dian 2-3/8* Perforated I Dpen Hole I Test Before Workover After Workover) 3.25% at 590 rill (S 5866'. by Memp meter Interval(s) 5646-5 Interval Da 3-26-6 No cha 5-7-63	IJ tub: i'). Li hort Sta Placed TD TD TD TD TD TD TD TD TD T	ring with pin catched into paring) and late both sense or FILL IN BEL 7150 Tubing Depth \$888	Poduction Position Production ORIGINAL WI PBTD FRESULTS OF Gas Production MCFPD L183.0	Foreman AL WORK RI ELL DATA Il String Diame 5-1/2* roducing Forma Blinebry WORKOVER On Water P B I hereby certifit to the best of the best o	Company Company Producing I Solid-58 ter Troduction PD	Gorporation LY Carporation LY Oil String D. 7149 GOR Cubic feet/Bbl 34,500 2164 Ormation given above	Completion Date 5-15-57 epth Gas Well Potential MCFPD
packer. String anchor FJ Hydi SN at Witnessed I O. R. I D F Elev. 3414 Tubing Dian 2-3/8* Perforated I Open Hole I Test Before Workover After Workover) 3.25% at 590 rill (S 5866'. by Memp meter Interval(s) 5646-5 Interval Da 3-26-6 No cha 5-7-63	IJ tub: i'). Li hort Sta Placed TD TD TD TD TD TD TD TD TD T	ring with pin catched into paring) and late both sense or FILL IN BEL 7150 Tubing Depth \$888	Per RESULTS OF Gas Production MCFPD	Foreman AL WORK RI ELL DATA Il String Diame 5-1/2* roducing Forms Blinebry WORKOVER on Water F B	Company Company Producing I Solid-58 ter Troduction PD	Gorporation LY Carporation LY Oil String D. 7149 GOR Cubic feet/Bbl 34,500 2164 Ormation given above	Completion Date 5-15-57 epth Gas Well Potential MCFPD