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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Gulf Oil Corporation</b>				Address <b>Box 267, Hobbs, New Mexico</b>			
Lease <b>Nancy Stephens</b>	Well No. <b>2</b>	Unit Letter <b>E</b>	Section <b>24</b>	Township <b>21-S</b>	Range <b>37-E</b>		
Date Work Performed <b>4-29 to 5-20, 1963</b>	Pool <b>Drinkard &amp; Terry Blinsbry</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
- ☐ Plugging
 ☐ Remedial Work

**DC Drinkard with existing Terry Blinsbry**

Detailed account of work done, nature and quantity of materials used, and results obtained.

**6814' PBTD.**

Pulled rods, pump and tubing. Ran GR Control log from 6811' - 5150'. Perforated 5-1/2" casing with 5, 1" Mono plane jet shots at 6627, 6604, 6555 & 6524'. Ran 5-1/2" Baker FB packer on 3-1/2" tubing and set at 6628'. Spotted 500 gallons of 15% NEA over casing perforations 6627 to 6524'. Raised packer and set at 6421'. Let acid set on perforations 1 hour. Broke formation down thru 3-1/2" tubing with 24 bbls lease oil. IR 15.1 bpm at 5300#. Treated formation with 32,000 gallons of gelled lease oil with 1 to 3# SPG, 1/20# Adomite M-11 with 5, 1-1/4" ACNB sealers after first 3 stages. Stage 1: 2000 gallons as spearhead; 1000 gallons with 1.5# SPG and 5000 gallons with 3# SPG. Stage 2 and 3 same as stage #1. Stage 4 same as stage 1 except flushed with 54 bbls lease oil. AIR 15.1 bpm at 5240 to 5300#. Swabbed and kicked off. Killed well with 130 bbls lease oil. Pulled 3-1/2" tubing and packer. Ran 5-1/2" model D production packer on WL and set at 6465'. Ran 2-1/16" (Long String) 3.25# IJ tubing with pin cellar on bottom set at 6627', SN at 6592' (Baker parallel anchor at 5904'). Latched into packer at 6465' & set in tension with 10,000#. Ran 2-3/8" FJ Hydrill (Short String) and latched into parallel anchor at 5904', set in tension with 5000#, SN at 5866'. Placed both zones on production.

Witnessed by <b>O. R. Kemp</b>	Position <b>Production Foreman</b>	Company <b>Gulf Oil Corporation</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev. <b>3434</b>	T D <b>7150</b>	P BTD <b>6792</b>	Producing Interval <b>5646-5895</b>	Completion Date <b>5-15-57</b>
Tubing Diameter <b>2-3/8"</b>	Tubing Depth <b>5888</b>	Oil String Diameter <b>5-1/2"</b>	Oil String Depth <b>7149</b>	
Perforated Interval(s) <b>5646-5895</b>				
Open Hole Interval <b>---</b>		Producing Formation(s) <b>Blinsbry</b>		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>3-26-63 T.B.I.</b>	<b>14</b>	<b>483.0</b>	<b>3</b>	<b>34,500</b>	
After Workover	<b>No chg. in T.B.I. 5-7-63 - Drk</b>	<b>67</b>	<b>145.0</b>	<b>0</b>	<b>2164</b>	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <b>[Signature]</b>	Name <b>[Signature]</b>
Title <b>[Signature]</b>	Position <b>Area Production Manager</b>
Date <b>[Signature]</b>	Company <b>Gulf Oil Corporation</b>