

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, New Mexico  
(Address)

LEASE Nancy Stephens WELL NO. 2 UNIT E S 24 T 21-S R 37-E  
DATE WORK PERFORMED 4-30- thru 5-15-57 POOL Terry Blinebry

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☒ Remedial Work  
☐ Plugging ☒ Other Recompleted as Terry Blinebry

Detailed account of work done, nature and quantity of materials used and results obtained.

SEE ATTACHED SHEET

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3414' TD 7150' PBD 7140' Prod. Int. 5675-5750' Compl Date 8-4-54  
Tbng. Dia 2-3/8" Tbng Depth 7122' Oil String Dia 5-1/2" Oil String Depth 7149'  
Perf Interval (s) 7115-7070' and 7060-7028', 7000-6945', 6920-6885' and 5750-5675'  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) Line

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	<u>3-26-57</u>	<u>5-15-57</u>
Oil Production, bbls. per day	<u>9</u>	<u>72</u>
Gas Production, Mcf per day	<u>12</u>	<u>361</u>
Water Production, bbls. per day	<u>trace</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>1333</u>	<u>5014</u>
Gas Well Potential, Mcf per day		
Witnessed by <u>F. J. Crawford</u>	<u>Gulf Oil Corporation</u> (Company)	

OIL CONSERVATION COMMISSION

Name E. J. Fisher  
Title \_\_\_\_\_  
Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Name E. J. Taylor  
Position Area Supt. of Prod.  
Company Gulf Oil Corporation

Abandoned Drinkard Oil and Recompleted as Terry Blinebry as follows:

1. Pulled rods and pump. Opened upper circulating valve at 3792'. Released from packer and pulled tubing.
2. Ran tubing with Baker DR packer plug, set in packer at 6835'.
3. Plugged back from 6835-6815' with 20-40 sand. Dumped 3 sacks cement to 6792'. Perforated 5-1/2" casing from 5646-5662', 5778-5794', 5844-5870' and 5884-5895' with 4, 1/2" jet holes per foot.
4. Ran 2-7/8" tubing with bridge plug at 5910'. Spotted 500 gallons mud acid on perforations in 5-1/2" casing from 5646-5895'. Pulled tubing and bridge plug. Ran 2-7/8" tubing with bridge plug at 5910' and parent packer at 5819'. Spotted 500 gallons mud acid on perforations in 5-1/2" casing from 5844-5895' and squeezed into formation. Treated formation thru perforations in 5-1/2" casing from 5844-5895' with 5000 gallons refined oil with 1# sand per gallon. Spotted 600# crushed mothballs in 24 bbls refined oil. Treated formation with 5000 gallons refined oil with 1# sand per gallon. Set bridge plug at 5819' and parent packer at 5608'. Spotted 500 gallons mud acid on perforations in 5-1/2" casing from 5646-5794' and squeezed into formation. Treated formation thru perforations in 5-1/2" casing from 5646-5794' with 8000 gallons refined oil with 1# sand per gallon. Pumped 500# mothballs in 12 bbls oil. Pumped 500# mothballs in 12 bbls oil. Treated formation thru perforations in 5-1/2" casing from 5646-5794' with 8000 gallons refined oil with 1# sand per gallon.
5. Pulled tubing, bridge plug and parent packer. Ran 198 joints 2-3/8" tubing at 5888'. Swabbed and well kicked off.