

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK	X	NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE	X	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	X	NOTICE OF INTENTION (OTHER) Fracture treat	X	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICOHobbs, New Mexico
(Place)April 26, 1957
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the

Gulf Oil Corporation (Company or Operator) Nancy Stephens Well No. 2 in E
SW 1/4 NW 1/4 of Sec. 24, T. 21-S, R. 37-E, NMPM., Drinkard (Unit)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

SEE ATTACHED SHEET

Approved....., 19.....
Except as follows:Approved
OIL CONSERVATION COMMISSION

By: E. J. Fischer

Title:

Gulf Oil Corporation

Company or Operator

By: E. J. Taylor

Position: Area Supt. of Prod.

Send Communications regarding well to:

Name: Gulf Oil Corporation

Address: Box 2167, Hobbs, New Mexico

It is proposed to temporary abandon Drinkard Oil Zone and recomplete in Terry-Blinebry as follows:

1. Pull rods and pump. Open top circulating valve, then kill well. Pull tubing.
2. Run 2-3/8" tubing with Baker DR packer plug, set plug inside Baker production packer. Pull tubing. Dump approximately 20' 20-40 Ottawa sand with dump bailer and cap sand with approximately 25' cement.
3. Perforate 5-1/2" casing from 5646-5662', 5778-5794', 5844-5870' and 5884-5895' with 4, 1/2" jet holes per foot. Run 2-7/8" tubing with full bore packer and bridge plug at 5895', disengage from bridge plug and wash perforations from 5844-5870' and 5884-5895' with 500 gallons mud acid, set packer in interval of 5794-5844', squeeze into formation.
4. Treat perforations from 5844-5870' and 5884-5895' with 5000 gallons 24 gravity oil with 1# sand per gallon. Block fractured zone with crushed mothballs. Treat formation with 5000 gallons refined oil with 1# sand per gallon.
5. Set bridge plug in interval 5794-5844', disengage from bridge plug and wash perforations from 5646-5662', 5675-5750' and 5778-5794' with 500 gallons mud acid, set packer above 5646' and squeeze acid in formation.
6. Treat formation thru perforations from 5646-5662', 5675-5750' and 5778-5794' with 8000 gallons refined oil with 1# sand per gallon. Block fractured zone with crushed mothballs in lease oil. Treat formation thru perforations with 8000 gallons refined oil with 1# sand per gallon.
7. Pull tubing, bridge plug and packer. Run 2-3/8" tubing and return well to production.