

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) ACIDIZING	X

June 14, 1954

(Date)

Hobbs, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation

(Company or Operator)

Nancy Stephens

(Lease)

McVay and Stafford

(Contractor)

Well No. 2 in the SW 1/4 NW 1/4 of Sec. 24

21-S 37-E

Undesignated

Lea

T. R. NMPM. Pool, County.

The Dates of this work were as follows: June 10-11, 1954

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on _____, 19____.

(Cross out incorrect words)

and approval of the proposed plan ~~was~~ (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Acid treated Drinkard oil pay thru 2-3/8" tubing and perforations in 5 1/2" casing from 6885'-6920', 6945-7000', 7028-2060' and 7070-7115' w/Baker Model "D" packer at 6835'. Treated by Cardinal w/2000 gals Jel Jet 99 blocking agent. Pumped 10 bbl oil ahead of Jel Jet 99 and acid treated w/6000 gals 15% NE acid. Average injection rate 168 gpm. Inj. time 41 minutes. TP 4600 to 4200#, CP 1500 to 800#. Flushed with 30 bbl oil. Closed in well 30 minutes and opened again. Well bled back to tank 18 bbl oil and flowed acid water to pits 2 1/2 hours and died. Started swabbing, recovered 98 bbl oil, 49 bbl water (acid) w/gas kick after each pull of swab. Swabbed thru 2-3/8" tubing Wide Open 1 RPH from 6000', Top fluid 4000'. Stuck swab at 6000' and engine died. Unable to start engine.

Six hour swab test from 7133', Fluid Level 6600' thru 2-3/8" tubing wide open, recovered 33 bbl oil & 12 bbl fresh water, shake out 2% BS & Jel block. Well would not flow.

Witnessed by J. E. Sneed
(Name)

Gulf Oil Corporation
(Company)

Drilling Foreman
(Title)

Approved: OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: Bayinger

Position: Asst. Area Prod. Supt.

Representing: Gulf Oil Corporation

Address: Box 2167, Hobbs, New Mexico

(Title)

(Date)