

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE OCC

1954 JUN 9 PM 3:10

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) ACIDIZING	X

June 7, 1954

(Date)

Hobbs, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation

(Company or Operator)

Nancy Stephens

(Lease)

McVay and Stafford

(Contractor)

Well No. 2 in the SW 1/4 NW 1/4 of Sec. 24

T. 21-S, R. 37-E, NMPM., Undesignated Pool, Lea County.

The Dates of this work were as follows: June 4-6, 1954

Notice of intention to do the work (~~was~~ was not) submitted on Form C-102 on _____, 19____, (Cross out incorrect words)

and approval of the proposed plan (~~was~~ was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Acid treated formation w/Iynes straddle packers 6878-6939', had communication in lower perforation, treated thru 2-3/8" tubing and perforations in 5 1/2" casing from 6885-6920' with communication into lower perforations w/8000 gals 15% NE acid by Cardinal. TP 4400#. GP 1000#. No break down. Avg Inj rate 119 gpm. Inj time 1 hr 7 min. Flushed w/27 bbl oil. Pulled and reran tubing, set at 7130', pulled swab 2 runs and well kicked off. Flowed by heads 11 1/2 hrs. Recovered 159 bbls lead oil, 26 bbls BS&W.

24 hr potential test, flowed by heads 90 bbl 40 gr oil and 4 bbls BS&W. GV by head 197,300 GF. GOR 2200. Shake out 2% BS&W.

Witnessed by R. S. Ruryah Gulf Oil Corporation Drilling Foreman
(Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: [Signature]

Position: Asst. Area Prod. Supt

Representing: Gulf Oil Corporation

Address: Box 2167, Hobbs, New Mexico

(Title)

(Date)