State of thew Mexico

OIL CONSERVATION DIVISION

Energy, Minerals and Natural Resources Departmer

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

Submit 5 Copies Appropriate District Office DISTRICT I

P. O. Box 1980, Hobbs, NM 88240

DISTRICT II 1'. O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

P. O. Box 2088 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| I. | | | | | | | | | | | |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------|---------------|-----------------------|---------------------|-------------------------------------------------------------|----------------|------------------|------------------------------------|--------------------|--------------------|--|
| Operator Arch Petroleum Inc. | | | | | | | | Well API No. 30 - 025-06776 | | | |
| Address 777 Taylor St., Penthouse II-A, | Ft. Worth | Club Tov | ver, F1 | i. Wor | th, TX | 76102 | | - · · | | | |
| Reason (s) for Filling (check proper box) | | | | | | _ | (Please exp | | | | |
| Change in Transporter of: EFFECTIVE APRIL 1, 1994 | | | | | | | | | | | |
| Recompletion Change in Operator X | Oil Casinghead Ga | as | _ | Ory Gas Condensa | ite 📙 | | | | | | |
| If change of operator give name and address of previous operator | Chevron U | .S.A., Inc | :., P. (|). Box | 1150,Mi | dland, TX | 79702 | | | | |
| II. DESCRIPTION OF WELL A | AND LEASI | | | | | | | | | | |
| Lease Name | Well No. Pool Name, Inc | | | | cluding For | mation | | | of Lease | Lease No. | |
| Nancy Stephens | 3 Wantz Abo 62700 | | | | | | | State | , Federal or Fee | | |
| Location | | | | | | | | | | | |
| Unit LetterC | _ : | 0660 | Feet Fr | om The | North | Line | and | 1980 | Feet From The | West Line | |
| Section 24 Township | 218 | Range | 3 | 7E | | , NM | PM, | Lea | | County | |
| III. DESIGNATION OF TRANS | SPORTER (| OF OIL A | ND N | NATUI | RAL GA | S | | | | | |
| Name of Authorized Transporter of Oil | | or Conden | sate | | Addre | ess (Give | address to | which approv | ed copy of this fo | orm is to be sent) | |
| Texas New Mexic Pipelin Co. | | | | | | | | | | | |
| me of Authorized Transporter of Casinghead Gas or Dy Gas A | | | | | | ess (Give | address to | which approv | ed copy of this f | orm is to be sent) | |
| Texaco E&P If well produces oil or liquids, | Unit U | | .⊃ Twp. | Rge. | ls gas a | ctually conne | | . Box 730, I When? | Hobbs, NM 8 | 88240 | |
| give location of tanks. | | | | | | | | | | | |
| If this are denoted in a committee of the denoted the second | | | | | | Yes | | l <u>.</u> | Unknown | | |
| If this production is commingled with that f IV. COMPLETION DATA | rom any other is | ease or poor, | give co | mmıngıı | ng order nu | imbe <u>r:</u> | | | | | |
| | | Oil Well | Gas | Well | New Well | Workover | Deepen | Plugback | Same Res'v | Diff Res'v | |
| Designate Type of Completion Date Spudded | | | | | Total Depth | | | P. B. T. D. | <u>.</u> | | |
| Date Spudded | Date Compl. Ready to Prod. | | | | Lotal Depth | | | 11. D. 1. D. | | | |
| Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | | Top Oil/Gas Pay | | | Tubing Depth | | | |
| l'eforations | | | | | | | | Depth Casin; g | | | |
| HOLE SIZE | | | | AND CE | | G RECORD | | | 0.10770.0 | | |
| HOLE SIZE | HOLE SIZE CASING & TUBING SIZE | | | | | DEPTH SET | | SACKS CEMENT | | | |
| | | | | | | | | | | | |
| | <u> </u> | | | | • | | | | | | |
| V. TEST DATA AND REQUES | | | | | | | | | | | |
| OIL WELL (Test must be after ra Date First New Oil Run To Tank | Date of Test | volume of lo | ad oil a | | be equal to Producing | | | for this depth p. vas lift, etc | | hours) | |
| | | | | | | | (1.10.1.) p.m.i. | | | | |
| Length of Test | Tubing Pressure | | | | Casing Pressure | | | Choke Size | | | |
| Actual Prod. During Test | Oil - Bbls. | | | | Water - Bbls. | | | Gas - MCF | | | |
| GAS WELL | | | | | | ***** | | <u> </u> | | | |
| Actual Prod. Test - MCF/D | Length of Test | | | | Bbls. Condensate/MMCF | | | Gravity of Condensate | | | |
| Testing Method (pilot, back press.) | Tubing Pressure (Shut - in) | | | | Casing Pressure (Shut - in) | | | Choke Size | | | |
| I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | | | | OIL CONSERVATION DIVISION APR 0 5 1994 | | | | | | |
| Rick Vanderslice | | | | | Ву | | | | | | |
| Signature Rick Vanderslice | Oper. Mgr. | | | | ORIGINAL SIGNED BY JERRY SEXTON TitleDISTRICT I SUPERVISOR | | | | | | |
| Printed Name | Title | | DIDINICI I DUPERVISOR | | | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.

(915)685-1961

4) Separate Form C - 104 must be filed for each pool in multiply completed wells.

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3/31/94