

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Nancy Stephens
9. Well No. 3
10. Field and Pool, or Wildcat Wartz Abo
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
Gulf Oil Corporation

3. Address of Operator
P. O. Box 670, Hobbs, NM 88240

4. Location of Well
UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM
THE West LINE, SECTION 24 TOWNSHIP 21S RANGE 37E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3423' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☒ TA Blinebry & Drinkard, recomplete Abo

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH with production equipment. Clean out to 7180'. Drill cement 7190'-7198'. Perf 7190-94', 7180-84' with (2) 1/2" JHPF (5 shots did not fire). Acidize with 1400 gals 15% NEFE slick HCL & (10) RCNB's. Found split tubing; replaced tubing. Acidized with 2000 gals 20% NEFE HCL & (10) RCNB's. AIR 4 BPM, ISIP 3400#. Perf 7116-20', 7135-39', 7157-61', 7169-73' with (5) 1/2" JHPF. Straddle acidize each set of perfs with 250 gals 20% NE HCL. Avg pres 3577#, AIR 2.9 BPM, ISIP 2500#. Run 2-3/8" tubing and packer; set packer at 7068' with 11,000# comp.

**See Below For Conditions of Approval

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED RDP TITLE Area Engineer DATE 6-17-82

APPROVED BY Leslie A. Clement TITLE DATE JUN 18 1982

CONDITIONS OF APPROVAL, IF ANY: **A Packer Leakage Test must be conducted on this well within 30 days and annually thereafter.

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