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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE ☐	FEE ☒
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL ☐ DEEPEN ☒ PLUG BACK ☐ OIL WELL ☐ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐		8. Farm or Lease Name Nancy Stephens	
2. Name of Operator Gulf Oil Corporation		9. Well No. 3	
3. Address of Operator P. O. Box 670, Hobbs, NM 88240		10. Field and Pool, or Wildcat Wantz Aho	
4. Location of Well UNIT LETTER <u>C</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>24</u> TWP. <u>21S</u> RGE. <u>37E</u> NMPM		12. County Lea	
11. Elevations (Show whether DT, RT, etc.) 3423' GL		19. Proposed Depth	19A. Formation
21A. Kind & Status Plug, Bond	21B. Drilling Contractor	20. Rotary or C.T.	
22. Approx. Date Work will start			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
No New Casing					

POH with rods, pump and tubing. Drill out cement 7190'-7197'. Perf 7180-84', 7192-96' with (2) 1/2" JHPF. Spot 15% NEFE HCL 7196'-7198'. Swab well down. Acidize with 1400 gals 15% NEFE slick HCL, drop (10) 7/8" RCNB's. Swab and test. Further stimulation to follow if necessary.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DRILL OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed R. D. Pitter Title Area Engineer Date 5-5-82

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY TITLE JERRY SUTTON DATE MAY 6 1982

CONDITIONS OF APPROVAL, IF ANY:
DISTRICT 7 SUPER

RECEIVED

MAY 5 1982

**O.C.D.
HOBBS OFFICE**