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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexi

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (~~UNTESTED~~) ALLOWABLE

DISTRICT OFFICE OF ~~NEW MEXICO~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

June 24, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation

Nancy Stephens

, Well No. 3, in NE 1/4 NW 1/4,

(Company or Operator)

(Lease)

Sec. 24

T. 21-S

R. 37-E

NMPM,

Drinkard

Pool

Unit Letter

Lea

County. Date Spudded

Date Recompleted

6-21-63

Please indicate location:

Elevation 3423

Total Depth 7200

PBTD 7190

Top Oil Pay 6488

Name of Prod. Form. Drinkard

PRODUCING INTERVAL -

Perforations 6488, 6560, 6600 & 6645'

Open Hole

Depth

Casing Shoe 7200

Depth

Tubing 6634

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs. min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): 27 bbls. oil, 11 bbls. water in 24 hrs. min. Choke Size 2" WO

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: EFFECTIVE JANUARY 31, 1967,

Choke Size Method of Testing: SKELLY OIL COMPANY MERGED INTO GETTY OIL COMPANY.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Frac W/35,000 gal gal lase oil W/1/200 lase & 1.5 to 2" SPG

Casing Tubing 3400 Date first new Acid. W/1500 gal 15% HBA
Press. 6000 oil run to tanks June 1, 1963

Oil Transporter Texas-New Mexico Pipeline Co.

Gas Transporter Skelly Oil Co.

Remarks: ME-1306 granted permission to dual Drinkard with existing Terry Blinbry, however this was not economical. The Terry Blinbry zone was TA and the well was recompleted as a single producer in the Drinkard zone.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

Gulf Oil Corporation

(Company or Operator)

By:

(Signature)

OIL CONSERVATION COMMISSION

By:

Title Area Production Manager

Send Communications regarding well to:

Name Gulf Oil Corporation

Title

Address Box 670, Hobbs, New Mexico