District I PO Box 1980, Hobbs, NM 88241-1980 District II

State of New Mexico Energy, Minerale & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Office opies

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District III 1000 Rio Brazos Rd., Aztec, NM 87410				1 O DOX 2000						Instructions of mit to Appropriate District 5	
District IV PO Box 2088, Sa				S	Santa F	e, NM 875	04-2088	3		[: AMENDED R
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PO Box 228 Midland, T										·	
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