District I PO Box 1980	), Uobba, Ni		State of New Mexico Energy, Minerals & Natural Resources Department					:		Form		
District II PO Drawer I District III	DD, Artesia,	9	OIL CONSERVATION DIVISION					Revised February 10,				
District IV	·• ·	ec, NM 87410		Santa	PO Fe, 1	Box 20 NM 87	88 504-208	88			5 (	
I.	, SAULA PC, P	REQUES	Г FOR	ALLOWA	BLE	AND	АПТНО	) PI7 /	TION TO T		AMENDED REP	
Dian			operator	Dame and Addr	c54					<sup>1</sup> OGRID		
Bison 5809	)					002424						
	110, Te API Number		10-360							'Reason for Flling Code COEff. 7-1-95		
30 - 0 25	-06777			' Pool Name Wantz Abo						* Pool Code 62700		
002100	roperty Cod	• •.	Property Name Stephens Estate					'Well Number				
II. 10		Location	1	·····				····			1 	
Ut or lot no.	Section	Township			Feet fi	Feet from the North/South Line			Feet from the	East/West I	ne County	
L	24	21S	37E		1	980	South		660	West	Lea	
UL or lot no.		Hole Loca	Range								I	
<sup>12</sup> Lee Code	1ª Producir	rg Method Code		Lot Idn Connection Date		et from the	North/South line		Feet from the	East/West Ho	e County	
P II Oil an	Р		9-	-13-88		C-129 Pern	uli Number		C-129 Effective L	ale 17	C-129 Expiration Date	
II. Oil an Transport	er		TS masporter i	Name		10 144				<u>.</u>	· · · · · · · · · · · · · · · · · · ·	
OGRID		and Address Lantern Petroleum Corporatio PO Box 2281				<b>" юр " о/с</b> n 0585710 0			L Sec. 24, T21S, R37E			
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022345		land, TX					10.000 (0) (0) (0) (0) (0) (0) (0) (0) (0)					
022343	Tex Box	Texaco Expl. and Prod. Inc. Box 1137				058573	0	G	L Sec.	24, T215	, R37E	
	Eun Eun	Eunice, NM 88231										
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Produce	ed Wate	r							·····			
0585750	<b>,</b> ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	IIn	i⊭ T.	Sec. 24 T2	<mark>и</mark> 210	POD ULS	R Location	and Desci	ription			
Well Co	mpletior	1 Data		Jec. 24 12	215,	K37E						
<sup>13</sup> Spud D	ate	7	leady Date		r	<sup>17</sup> TU <sup>11</sup>			I fall days	00.770		
								-	PBTD	29	Perforations	
	ole Size		<sup>21</sup> Casi	ng & Tubing Size	e		<sup>11</sup> De	pub Set		<sup>30</sup> Sacks	Coment	
· · · · · · · · · · · · · · · · · · ·												
·												
Well Tes	t Data											
Date New Oi		Gas Delivery I	Dete	H T . D								
" Choke Size				<sup>34</sup> Test Date				<sup>34</sup> Tbg, Pressure	H	Cag. Pressure		
		4' Oil 4' Water				4 Gas			" AOF		Test Method	
	the rules of t mation given	he Oil Conserva above is true and	tion Divisio	n have been comp to the best of my	lied			<u> </u>				
edge and belief. ure:	~			сол от шу			UIL C	ONSE	RVATION	DIVISIO	N	
	1	Scall			<b>^</b> p	proved by:	Charles .					
Linda		Tiu	Tille:									
Administ		Api	Approval Date:				JUL 11 5 1995					
6-29-95		Phone:	(806)	358-0181						UUL 10	1050	
	operator [1]	in the OGRID	number a	nd name of the p	revious o	perator						
Previo	us Operator	Signature				rinted N-						
1 revio	us Operator	Signature	_		P	rinted Nam	c		1	ille	Date	