Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Eox 1980, Hobbs, NM 88240

State of New Mexico L. agy, Minerals and Natural Resources Departna .:

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator D. I. Common to the c					Well API No.		
Bison Petroleum Corp	30-025-06777						
Address 5809 S. Western Sui	ite 200, Amari	110 Teves	79110-3607				
leason(s) for Filing (Check proper box)	·	illo, lexas	Other (Please ex	enlain)			
New Well		n Transporter of:		-	ffaativa	0 22 02	
Recompletion		Dry Gas	change re	quested e	ffective:	9-23-93	
Change in Operator	Casinghead Gas	, · —					
f change of operator give name	·	<u>, </u>					
ad address of previous operator						· · · · · · · · · · · · · · · · · · ·	
I. DESCRIPTION OF WELL	AND LEASE						
ease Name Well No. Pool Name, Includi			ng Formation		of Lease	Lease No.	
Stephens Estate	1	Blinebry /Dr	inkerd/Abo	Sint.	AFEOGRAPION Fee		
ocation			,		•		
Unit Letter L	1980	_ Feet From The	South Line and	660 Fe	et From TheW	est Lir	
				т.			
Section 24 Towns	nip 21-S	Range 37-E	, NMPM,	Le	·a	County	
	NGDODWOD OF C	ANT AND NATION					
II. DESIGNATION OF TRA	NSPORTER OF C		Address (Give address to	which approved	copy of this form is	s to be sent)	
Petro Source Partners		Address (Give address to which approved copy of this form is to be sent) 9081 Westheimer Ste. 900, Houston, TX 77042					
			Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Casinghead Gas XX or Dry Gas Texaco Producing, Inc.			Box 1137, Eunice, New Mexico 88231				
f well produces oil or liquids,	Unit Sec.	Twp. Rge.				 	
ive location of tanks.	L 24	21-S 37-E	1	i 7			
this production is commingled with that				DHC-138	a DIC/31	B- PINEVILL	
V. COMPLETION DATA	•						
	Oil We	II Gas Well	New Well Workover	Deepen	Plug Back Sam	e Res'v Diff Res'v	
Designate Type of Completion					<u> </u>		
Date Spudded	Date Compl. Ready	to Prod.	Total Depth		P.B.T.D.		
			Top Oil/Cas Pay				
levations (DF, RKB, RT, GR, etc.) Name of Producing Form		ormation	Top Oil/Gas Pay		Tubing Depth		
					Depth Casing Sho	\p	
erforations	•				Depart Casing Sile	. -	
	THI INDIA	CACINIC AND	CEMENTING DECC	ORD.	<u> </u>		
			CEMENTING RECORD DEPTH SET SACKS CEMENT				
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE		DEFIN SET		ONONO OLINCITI		
					<u> </u>		
. TEST DATA AND REQUE	ST FOR ALLOW	ABLE	1				
IL WELL (Test must be after	recovery of total volume	of load oil and must	be equal to or exceed top of	allowable for thi	s depth or be for fu	Il 24 hows.)	
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow,	pump, gas lift, e	etc.)		
ength of Test	Tubing Pressure		Casing Pressure		Choke Size		
-					l		
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.		Gas- MCF		
•					1		
GAS WELL							
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate		
			Casing Pressure (Shut-in)				
esting Method (pitot, back pr.)	Tubing Pressure (Shi	Tubing Pressure (Shut-in)			Choke Size		
					<u> </u>		
I. OPERATOR CERTIFIC	CATE OF COM	PLIANCE		NIOED!	ATION DI	ACION	
I hereby certify that the rules and reg					ATION DI\		
Division have been complied with an	d that the information gi	ven above	11	c	EP 27 1993	}	
is true and complete to the best of my	knowledge and belief.		Date Approv	/ed3	EL P : 1994		
	$\langle b \rangle \langle b \rangle$						
45 mel (2.5 c	,Che !		Ву	OPIGINAL C	SIGNED BY JER	RY SEXTON	
Signature		•	Dy	ראות האלונטואט.	RICT I SUPERV	ISOR	
Bruce O. Barthel, Pr	resident	Title	TO ALL				
Printed Name 9-23-93 (806) 358-0181			Title				
		lephone No.					
Date		iephone No.		and the state of t		and the second seco	
Communication of the state of t		compliance with					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.