	State of Ne		\$	Form C-104
abmit 5 Copies Appropriate District Office	Energy, Minerals and Natu	Iral Resources Department		Revised 1-1-89 See Instructions
<u>DİSTRICT I</u> P.O. Eox 1980, Hobbs, NM 88240				at Bottom of Page
	OIL CONSERVA	TION DIVISION		
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	P.O. Bo			
DISTRICT III	Santa Fe, New Me	exico 87504-2088		
1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWAE	RI E AND AUTHORIZAT	ION	
I.	TO TRANSPORT OIL	AND NATURAL GAS		
Operator			Well API No.	
Bison Petroleum Cor	poration			
Address		70110 2020		
	te 200, Amarillo, Texas	79110-3626 Other (Please explain)		
Reason(s) for Filing (Check proper box)	Change in Transporter of:			
New Well XX	Oil Dry Gas			
Change in Operator	Casinghead Gas Condensate			
If change of operator give name				
and address of previous operator				
II. DESCRIPTION OF WELL	AND LEASE Well No. Pool Name, Includi	ing Formation	Kind of Lease	Lease No.
Lease Name Stephens Estate		Drinkard/Abo	Shap: Federat or Fee	
			ل ر	
	:	south Line and660	Feet From The	vest Line
	rea nom me			
Section 24 Townshi	p 21-S Range 37-E	, NMPM, Lea		County
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTER OF OIL AND NATU	RAL GAS Address (Give address to which a	approved copy of this form	is to be sent)
Texas-New Mexico P		Box 52332, Houston		
Name of Authorized Transporter of Casin		Address (Give address to which a	approved copy of this form	is to be sent)
Texaco Producing I		Box 1137, Eunice,		231
If well produces oil or liquids,	Unit Sec. Twp. Rge.	-	When?	
give location of tanks.	L 24 21-S 37-E	Iing order number: DHC-	138	<u>,</u>
If this production is commingled with that IV. COMPLETION DATA	from any other lease or pool, give comming	ling order humber:	150	
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover I	Deepen Plug Back Sar	ne Res'v Diff Res'v
Designate Type of Completion				l
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
		Top Oil/Gas Pay		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Old Gas Fay	Tubing Depth	
Perforations			Depth Casing SI	10 e
-				
	TUBING, CASING AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SAC	KS CEMENT
		·		
				<u> </u>
V. TEST DATA AND REQUE	ST FOR ALLOWABLE			· · · _ · · · · · · · · · · · · ·
OIL WELL (Test must be after	recovery of total volume of load oil and mus	t be equal to or exceed top allowal	le for this depth or be for j	full 24 hours.)
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)	
9-8-89	9-26-89	Pump		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
24 Hours	NA	20# Water - Bbis.	Gas- MCF	writes 15
Actual Prod. During Test	Oil - Bbls.	Water - Bois. 8	45 (31.51
	10	0		also 113
GAS WELL	Carlo Carlo Alta	Bbls. Condensate/MMCF	Gravity of Con	iensate
Actual Prod. Test - MCF/D	Length of Test	DOID. CONCENDENCIALITY		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
I COURT MENTOR (puor, ouch pr.)				
VI. OPERATOR CERTIFIC	TATE OF COMPLIANCE			
I hereby certify that the rules and regu	ulations of the Oil Conservation		ERVATION D	
Division have been complied with an	d that the information given above		FEB 1 9	1990
is true and complete to the best of my	knowledge and belief.	Date Approved		·······
e the state	- pt -			
	- D- achu	ByORIGINAL	SIGNED BY JERRY	SEXTON
Signature Bruce O. Bartho		DI	STRICT I SUPERVISO	2
Printed Name	Title	Title		·
<u>10-4-89</u>	806/358-0181 Telephone No.			
Date	A the private a set			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

OCT ~ 5 1989 OCD HOBBS OFFICE

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State Lease - 4 copies Fee Lease - 3 copies District II Revise DISTRICT I P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 Santa Fe, New Mexico 87504-2088 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 WELL LOCATION AND ACREAGE DEDICATION PLAT All Distances must be from the outer boundaries of the section Operator Lease Well No. Bison Petroleum Corporation Stephens Estate 1 Unit Letter Section Township Range Lase 37-E NMPM Lea Ground level Elev. Producing Formation Pool Pool 3426 Blinebry Blinebry Blinebry 80 1. Outline the acreage dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, force-pooling, etc.? If answer is "yes" type of consolidation If answer is "no" list the ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, force-pooling, etc.? If answer is "yes" type of consolidation	
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Santa Fe, New Mexico 87504-2088 Sonta Fe, New Mexico 87504-2088 <td></td>	
WELL LOCATION AND ACREAGE DEDICATION PLAT All Distances must be from the outer boundaries of the section Dependor Lease Well No. Jnit Letter Section Township Range 1 L 24 21-S 37-E NMPM Leas 1980 feet from the South line and 660 feet from the west line 3426 Blinebry Blinebry Blinebry Gas 80 1 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Yes No If answer is "yes" type of consolidation If some is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary. No If answer is "yes" type of consolidated. (Use reverse side of this form if necessary.	
200 Rio Brazos Rd., Aztec, NM 87410 WELL LOCATION AND ACREAGE DEDICATION PLAT All Distances must be from the outer boundaries of the section perator Lease Well No. Bison Petroleum Corporation Lease Well No. Init Letter Section Township Range 1 L 24 21-S 37-E NMPM Lea 1980 feet from the south line and 660 feet from the west line 1980 feet from the south line and 660 feet from the west Dedicated Acr 3426 Blinebry Blinebry Blinebry Gas 80 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 80 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Yes No If answer is "yes" type of consolidation If answer is "no" list the ownership thore sand tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary. No If answer is "yes" type of consolidated.	
Bison Petroleum Corporation Lease Well No. Init Letter Section Township Range Image Image L 24 21-S 37-E NMPM Lease Image cual Footage Location of Well: 1980 feet from the south line and 660 feet from the west line 1980 feet from the south line and 660 feet from the west Image 3426 Blinebry Blinebry Blinebry Gas 80 1. Outline the acreage dedicated to the subject well by colored peocil or hachure marks on the plat below. 80 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Yes No If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. Image: trace of the construction o	
Init Letter Section Township Range County L 24 21-S 37-E NMPM Lea ctual Footage Location of Well: 1980 feet from the SOUTH line and 660 feet from the West line 1980 feet from the SOUTH line and 660 feet from the West line 3426 Blinebry Blinebry Gas Dedicated Acr 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 80 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, force-pooling, etc.? No If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. Its the owners and tract descriptions which have actually been consolidated. (Use reverse side of	
L 24 21-S 37-E NMPM Lea 1980 feet from the south line and 660 feet from the west line 1980 feet from the south line and 660 feet from the west line 1980 feet from the south Producing Formation Pool Dedicated Acr 3426 Blinebry Blinebry Blinebry 80 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 80 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, force-pooling, etc.? No Yes No If answer is "yes" type of consolidation Its the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary.	
Stual Footage Location of Well: 37-E NMPM Lea 1980 feet from the south line and 660 feet from the west line 3426 Blinebry Pool Dedicated Acr 3426 Blinebry Blinebry Blinebry 80 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 80 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, force-pooling, etc.? Yes No If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if peccessary.	
Dund level Elev. Producing Formation Pool feet from the west line 3426 Blinebry Pool Dedicated Acr 3426 Blinebry Blinebry Gas 80 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 80 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Yes No If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if peccessary.	
Ound level Elev. Producing Formation Pool Dedicated Acr 3426 Blinebry Blinebry <td></td>	
342b Blinebry Blinebry B0 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 80 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Yes In No If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. Interest of all owners and tract descriptions which have actually been consolidated.	age:
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No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.	
OPERATOR CERTIFI	CATION
I hereby certify that t	u informati
contained herein in true and a best of my knowledge and belief.	omplete to t
ous of my nowledge and belief.	-
Signature	-4
- Towned Confact	the
Printed Name Bruce O. Barthe	Т
Position	
President	
Company	
Bison Petroleum Co Date	rporati
Dete 10-4-89	
24 SURVEYOR CERTIFI	CATION
BISON PET. CORP. TZIS R37E I hereby certify that the well I	ocation show
CORP. T215 R37E I hereby certify that the well is on this plat was plotted from actual surveys made by me subervison, and that the same by me subervison, and that the same by me subervison.	field notes
	is true at
correct to the best of my k belief.	
	rowledge ar
Date Surveyed	rowledge ar
Signature & Seal of Professional Surveyor	nowledge ar
	nowledge an
66	rowledge av
	nowledge ar
Certificate No.	nowledge av
330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0	nowledge ar

State of N

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Submit to Appropriate	(State of New Mexico		
District Office	Energy, Mineral	s and Natural Resources De	nortmen	Form C-102
State Lease - 4 copies I ze Lease - 3 copies	89,0000		parunent	Revised 1-1-89
•	OTTONS	SERVATION DIVI	(CTON)	
<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240		P.O. Box 2088	NU16	
	Santa Fe	New Mexico 87504-208	00	
<u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210	oana re	, itew Mexico 87504-208	38	
DISTRICT III				
1000 Rio Brazos Rd., Aztec, NM 87410	WELL LOCATION	AND ACREAGE DEDICA	ATION PLAT	
Operator	All Distances must t	be from the outer boundaries of	the section	
Bison Petroleum Corpo		Lease		Well No.
		Stephens Esta	te	
Unit Letter Section	Township	Range	County	
Actual Footage Location of Well:	21-S	37-Е	NMPM Lea	•
1000				
	south line and line and	660 [Pool	feet from the west	line
	nkard			Dedicated Acreage:
	d to the subject well by colored p	Drinkard encil or hachure marks on the plat		40 Acres
2. If more than one lease is dea	ficated to the well, outline each ar	nd identify the ownership thereof (I	both as to working interest and	
3. If more than one lease of dif	Terent onmerchin in dedicated and		and the montaning materiest and	rioyalty).
unitization, force-pooling, et	c?	ne well, have the interest of all ow	ners been consolidated by con	imunitization,
Yes] No If answer is "yes" ty	ype of consolidation		
		e actually been consolidated. (Use		
No allowable will be assigned t	to the well until all interests have	been consolidated (by communitiz		
or until a non-standard unit, ein	minating such interest, has been ap	proved by the Division.		ng, or otherwise)
1				
				FOR CERTIFICATION
			I hereby	certify that the information
			bist of my know	in in true and complete to the vertex dege and belief.
				in the benefit.
		İ	Signature	0 11
			Brien	a front he
			Printed Name	- C. Maria - C. Maria
			Bruce O.	Barthel
			Position	
			Presiden	t
			Company	
		•	<u>Bison Pe</u>	troleum Corporation
		l		4-89
	_			
			SURVEY	OR CERTIFICATION
BISON PET. CORP.	TZIS RJ7E			· · · · · · · · · · · · · · · · · · ·
	KJ/E		on this plat ~	y that the well location shown as plotted from field notes of
660	LEA CO., NM	1	actual surveys	made by me or under my _
1			supervison, an	d that the same is true and
		1	correct to the	best of my knowledge and
. 40 Ac.			belief.	
			Due Surveyed	
19			·	
720] 1	Signature & Sea Professional Sur	ul of
0		·	THACSHOULD SU	reyor
660 °				
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00		l I		
STEPHENS EST.			Certificate No.	
			Councate No.	
0 330 660 990 1320 1650				
0 330 660 990 1320 1650	1980 2310 2640 200	0 1500 1000 500	0	

Submit to Appropriate District Office State Lease - 4 copies		e of New Mexico nd Natural Resources Depart	nei	Form C-102 Revised 1-1-89
Fee Lease - 3 copies <u>DISTRICT I</u> P.O. Box 1980, Hoobs, NM 88240	F	RVATION DIVISI	NC	
<u>DISTRICT II</u> P.O. Drawer DD, Anesia, NM 88210	Santa Fe, N	ew Mexico 87504-2088		
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410		ID ACREAGE DEDICATIO		
Operator		Lease		Well No.
Bison Petroleum Corporat	ion	Stephens_Estate		1
Unit Letter Section To	wnship	Range	County	1 -
L 24 Actual Footage Location of Well:	<u>21-S</u>	<u>37-E</u>	NMPM Lea	
_	uth line and	660	feet from the west	line
Ground level Elev. Producing For	mation	Pool		Dedicated Acreage:
3426 Abo		Wantz Abo		40 Acres
1. Outline the acreage dedicated to t	the subject well by colored pen	cil or hachure marks on the plat belo	w.	
2. If more than one lease is dedicate	ed to the well, outline each and	identify the ownership thereof (both	as to working interest and	royalty).
3. If more than one lease of differen				
3. If more than one lease of differen unitization, force-pooling, etc.?				in the second seco
Yes N	lo If answer is "yes" typ	e of consolidation		
If answer is "no" list the owners and this form if neccessary.	d tract descriptions which have	actually been consolidated. (Use re	verse side of	
No allowable will be assigned to the	e well until all interests have b	een consolidated (by communitizatio	n, unitization, forced-poolir	ng, or otherwise)
or until a non-standard unit, elimina	uing such interest, has been ap	proved by the Division.		
			OPERAT	NOR CERTIFICATION
		1		certify that the information
				in in true and complete to the rledge and belief.
		l	Desi oj my know	neage and bellej.
		1	Signature	Carl
		1	- in	Cap sarthe
		1.	Printed Name	
	·			Barthel
		1	Position Presider	ht l
			Company	····
				etroleum Corporation
			Date	
			. 10 -	4-89
		1		YOR CERTIFICATION
BISON PET. CORP.	TZIS RJ7E			ify that the well location shown
CORP.				was plotted from field notes of
660	LEA CO., NM			is made by me or under my und that the same is true and
				he best of my knowledge and
		1	belief.	
. 40 Ac.			Date Surveye	d .
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			· Certificate N	0.
STEPHENS EST.				
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