Submit 2 copies to Appropriate District Office.			Ene	ergy,	Mine	State of New Mexico Energy, Minerals and Natural Resources Department	vew l	Mexico Resource	es Depa	rtment					Form C-116	C-116
DISTRICT I P.O. Box 1980, Hobbs, NM 88240			011	Г С	0N	OIL CONSERVATION DI	AT	IONI		VISION					Revise	Revised 1/1/89
DISTRICT III P.O. Drawer DD, Artesia, NM 88210 DISTRICT III					Santa	P.O. Box 2088 Santa Fe. New Mexico 87504-2088	Box 2	088 97504								
DISTRICTION 100 Brazos Rd., Aztec, NM 87410				_	Jalim	1 6, 19679 11	ICVIC	ים ייירי	-2000							
. **					GA	GAS - OIL RATIO TEST	RAT	FIO TE	ST							
Operator												0	County			
Bison Petroleum Corporation	tion				B	Blinebry/I)rin	/Drinkard/Abo	0				Lea			
Address 5809 S. Western Suite 20	200, Ama	Amarillo,	o, TX		79110-3626		TYPE OF TEST - (X)	ж Т	Scheduled	Ē	ç	Completion XXX	XXX	S	Special	
	WELL		LOCATION	2		DATE OF	ATUS	СНОКЕ	TBG.	DAILY	IENGTH	WATED PR	PROD. DURING TEST	NG TEST	מאה	GAS - OIL BATIO
LEASE NAME	NO.	C	S		ת	TEST	STA	SIZE	PRESS.	ABLE	HOURS	WATER BBLS.	GHAV.	BBLS.	GAS M.C.F.	CU.FT/BBL.
	ц 	-	, c	2 r c	375	0 96 00	d		>		۲/ II	0	Э л	0	.> л	х л ОО
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This is t Drinkard,	he i and	nitial Abo z	1 potent zones.	nt:	al test or roduction	f a Wil	lown	downhole cc l be broken	commingled cer out in	ed well n accord	produc ance v	ing ith	from the Amended	Blinebry, Administra	<u></u>	Ve
Order DHC-138		as to	follows:	••												
								0i1-%		Gas-%						
				Blinebry Drinkard	bry			23		70 1						
		, . <u></u>		Abo				67		29						
nstructions:										I h	I hereby certify that the above information complete to the best of my knowledge and belief	certify that the to the best of my	t the aby f my kno	above information knowledge and belie		is true and
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in when that well can be assigned increased allowables when authorized by the Division	all be pro cent. Open	duced rator is	at a rai encou	raged hy	exceed to take	ing the top u advantage o	nit all f this	lowable fo 25 percent	r the poo tolerance		Signature	e e	R	al a	at	X
Gas volumes must be reported in MCF measured at a pressure base of 15.025 specific gravity base will be 0.60.	JF measu	red at	a press	sure ba	ise of		and a	psia and a temperature of 60° F.	re of 60°		Bruce O. Bart Printed name and title	and title	<u>he1</u>	/President	lt.	
Report casing pressure in lieu of tubing pressure for any well producing through casing	g pressure	e for an	ıy well	produ	cing tł	rrough casing				Date	<u>10-4-89</u> le			806/35	<u>806/358-0181</u> Teleph	-0181 Telephone No.
(See Rule 301, Rule 1116 & appropriate pool rules.)	priate po	ol rule	:s.)								ē					

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