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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER- ☐	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name Stephens Estate
3. Address of Operator Box 633, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>24</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Wantz Abo
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

STEPHENS ESTATE #1, 7481 TD

2-27 Kill well with 75 brls br wtr. Western Co. set 5½ CI plug @ 5950, set Howco easy drill retainer @ 5582, Howco sq perfs 5684-5897 w/300sxs Class C cmt w/.03 Halad g, squeeze Psi 3500#, reverse out 20 sxs, WOC 24 hrs. Western Co perf 5½ csg in the Abo @ 6919;29;35;57;63;67;70;72;81;84;88;90;7002;09;16;22;26;82;87;92;99;7102;22;65;73;80;85 & 7190 w/1 JSPF, total of 28 holes then perf Drinkard zone @ 6677;81;85;91;95;6709;15;23; & 6733 w/1 JSPF, total of 9 holes. Runco acidized Abo perfs 6919-7109 w/2500 gals 15% NEA, TTP 3600-4100, AIR 5.0 BPM, ISIP 3600, 5 min 3200, then overflushed acid w/100 bbls TSW, TTP 3600-4300, AIR 5.5 BPM, ISIP 4000, 5 min 3600. Runco acidized Drinkard perfs 6514-6733 w/5000 gals 15% NEA used 50 RCNBS, TTP 2400-5200, AIR 7.0 BPM, ISIP 1300, 6 min on vac, job compl 8:55 am 1-18-74, then S 3 BNO + 157 BLW/6½ hrs, L hr sw 20 bbls, S/O 10% oil, 3200' FIH, sl sho of gas, Ran 2-3/8 tbq, OP to 7236. T. Perfs 7202-05, SN @ 7201, 11 jts of tbq, Guib TA set @ 6855 w/15,000# tension, 223 jts 2-3/8 tbq, inst'l wellhead, ran pump w/10' gas anchor on 100 - 3/4 rods.

-7-74 NM OCC POT (Wantz Abo-Drinkard commingled): P 33 BNO + 56 BLW/24 hrs, TENTIAL 10 - 1¼ x 60 SPM, GOR 1922/1, Grav 36 @ 60, Allow 33 BOPD (NP), Top 50 (also limited to 100 BOPD), Compl 1-18-74

FINAL REPORT

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine O. Tucker

TITLE Proration Clerk

DATE 2-12-74

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____