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NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

FORM C-103
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

MAY 6 10 42 AM '64

Name of Company Socony Mobil Oil Company, Inc.				Address Box 1800, Hobbs, New Mexico			
Lease Stephens Estate	Well No. 1	Unit Letter L	Section 24	Township 21S	Range 37E		
Date Work Performed 4/1 thru 4/17/64	Pool Terry Blinebry & Undesignated			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- | | | |
|--|---|--|
| <input type="checkbox"/> Beginning Drilling Operations | <input type="checkbox"/> Casing Test and Cement Job | <input checked="" type="checkbox"/> Other (Explain): |
| <input type="checkbox"/> Plugging | <input type="checkbox"/> Remedial Work | Recompletion |

Detailed account of work done, nature and quantity of materials used, and results obtained.
 Moved in & rigged up Lohman Well Service Unit. Pulled rods & pump from Wantz Abo tbg. Killed Blinebry zone. Pulled both strings of tbg., parallel anchor & seal assembly. Ran Baker DR plug, set in pkr. @ 7000' w/1 sx. sand on top. Perf 5½" liner in Drinkard 6514, 6517, 6518, 6523, 6525, 6529, 6532, 6537, 6539, 6580, 6583, 6594, 6596, 6599, 6605, 6610, 6612, 6625, 6631, 6634, 6636, 6638, 6644 w/1 JSPF. Ran full bore pkr. on 3½" tbg. to 6096'. Swab 44 BLO in 4 hrs. Swab dry 1 hr. Dowell sand oil frac perfs. 6514-6644 w/500 gals. 15% NE Acid + 30,000 gals. refined oil + 90,000# 20-40 Ottawa Sand + 18 RCN Ball sealers. Brk.dwn. pr. 6000#, Trt. pr. 7000-6700#. Rate 13 BPM. Flow 756 BLO + 347 BNO in 70 hrs. On NMOCC potential test flowed 251 BNO in 24 hrs. 12/64" ch. GOR 976. Gty 38.0 @ 60°. Killed well. Pulled tbg. & pkr. Ran Drinkard tbg. w/Guib. Hydraulic pkr. to 6504', pkr. @ 5997. Ran Blinebry tbg. to 5904'. From Drinkard perfs. 6514-6644 Swab & flow 175 bbl. mud + 321 BNO in 29 hrs. From Blinebry perfs. 5684-5897 Swab & flow 90 bbl. mud + 20 BNO in 10 hrs. Both zones shut in prior to packer leakage test. Packer leakage tests completed on 4/17/64.

Witnessed by E. D. Hughes	Position Drilling Foreman	Company Socony Mobil Oil Company, Inc.
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name J. J. McDaniel
Title	Position Group Supervisor
Date	Company Socony Mobil Oil Company, Inc.