Form C-103 (Revised 3-35)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Magnolia Petroleum Company, P. O. Box 2406, Hobbs, New Maxico

COMPANY	ress)	
	,	_
LEASE Stephens Estate WELL NO	1 _{UNIT} L _S 24 _T 21-S _R 37-	-E
DATE WORK PERFORMED December 5, 19	POOL Wentz Abo	
This is a Report of: (Check appropriate b	plock) Results of Test of Casing Shu	t-off
Beginning Drilling Operations	Remedial Work	
	Programmer,	
Plugging	Other	
TD - 7481 TD - 7154 Old Perfs. 7035-7069, Welex perforated 5 SPF (1/2* holes) acidized perforations TP - 3500-5000# injection rate 3.3 BPM. hrs. FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. 3436 TD 7481 PBD 7149	W/ 10,000 gals. Used 80 balls in 3 stages Swabbed & flowed 128 BIO / 66 BAW in 20 REPORTS ONLY Prod. Int. 122.86 Compl Date 5-30-4	 -
7035-7069 (01a) 708	Oil String Dia 5 1/2 Oil String Depth 748 35-7091, 7102-7110 (New)	 pT
Peri Interval (s)	ing Formation (s)	
	ADELD	
RESULTS OF WORKOVER:	BEFORE AFTER 3-10- 57	
Date of Test	14 51	
Oil Production, bbls. per day		-
Gas Production, Mcf per day		_
Water Production, bbls. per day	1071 - 1471 - 1471	-
Gas-Oil Ratio, cu. ft. per bbl.		_
Gas Well Potential, Mcf per day J. E. Bohannon Jr. Witnessed by	Magnolia Petroleum Company	_
Withessed by	(Company)	
OIL CONSERVATION COMMISSION Name	I hereby certify that the information give above is true and complete to the best of my knowledge	n
Title	Position District Superintendent	
	Vingnolia Petródeum Company	

Company

 ${\tt Date}$