

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Kermit, Texas

July 24, 1952

Place

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Magnolia Petroleum Company Stephens Estate Well No. 1 in NW 1/4 SW 1/4
Company or Operator Lease

section 24, T. 21-S, R. 37-E N.M.P.M. Wildcat-Eunice Area Lea County

Please indicate location: Elevation 3436 DF Spudded 3-21-52 Completed 5-30-52

Total Depth 7481 P.B. 7149

Top Oil/Gas Pay 6780 Top Water Pay -
Initial Production Test: Pump 122.86 Flow (BOPD OR CU. FT. GAS PER DAY)

Based on 122.86 Bbls. Oil in 24 Hrs. 0 Mins.

Method of Test (Pitot, gauge, prover, meter run): -

Size of choke in inches -

Tubing (Size) 2 @ 7148 Feet

Pressures: Tubing - Casing -

Gas/Oil Ratio 135/1 Gravity 39.5° @ 60°

Casing Perforations:

7035-7069 W/8 SFP Jet (5-1/2" Liner)

Acid Record:

Show of Oil, Gas and water

Casing & Cementing Record

Size Feet Sax

10-3/4 329 225

7-5/8 3145 1155

5-1/2 4481 674

Liner 3000-7481

1000 Gals 7035 to 7069
5000 Gals 7035 to 7069
10000 Gals 7035 to 7069
20000 7035 7069

Shooting Record:

Qts to
Qts to
Qts to

S/
S/
S/
S/
S/
S/
S/

Natural Production Test: Pumping Flowing

Test after acid or shot: 122.86 24 Hrs Pumping Flowing

Please indicate below formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1380
T. Salt 1496
B. Salt 2508
T. Yates 2650
1. 7 Rivers
T. Queen
F. Grayburg
T. San Andres
T. Glorieta 5250
T. Drinkard 6510
T. Tubbs 6232
T. Abo 6780
T. Penn
T. Miss

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T. Blinbry 5680
T.
T.
T.
T.

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.

Date first oil run to tanks or gas to pipe line: July 10, 1952

Pipe line taking oil or gas: Texas-New Mexico Pipe Line Company

Remarks: New Well, Original Filing

Magnolia Petroleum Company
Company or Operator

By: *W. D. ...*
Signature

Position: District Superintendent

Send communications regarding well to:

Name: Magnolia Petroleum Company

Address: Box 727, Kermit, Texas

APPROVED July - 28 ..1952

OIL CONSERVATION COMMISSION

By: *Roy Yarbrough*

Title: _____