District I PO Box 1

State of New Mexico

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Floyd Operating Company OGRID #007943

District I PO Box 1980, Hobbs, NM 88241-1980

District II

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised February 21, 1994
Instructions on back

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