

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Bison Petroleum Corporation	Well API No.
Address 5809 S. Western Suite 200, Amarillo, Texas 79110-3626	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input checked="" type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Stephens Estate	Well No. 2	Pool Name, including Formation Blinberry-Brinkard	Kind of Lease <input checked="" type="checkbox"/> Fee	Lease No.
Location Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line Section 24 Township 21-S Range 34-E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) Box 52332, Houston, Texas 77052					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Texaco Producing Inc.	Address (Give address to which approved copy of this form is to be sent) Box 1137, Eunice, New Mexico 88231					
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 24	Twp. 21-S	Rge. 34-E	Is gas actually connected? yes	When?
If this production is commingled with that from any other lease or pool, give commingling order number: <u>DC-207</u> <u>SAC-713</u>						

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
First New Oil Run To Tank 7-12-89	Date of Test 8-9-89	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 Hours	Tubing Pressure NA	Casing Pressure 20#	Choke Size NA
Prod. During Test	Oil - Bbls. 22	Water - Bbls. 2	Gas - MCF 19

WELL

Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Prod. (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

ATOR CERTIFICATE OF COMPLIANCE

I certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Joe O. Barthel President  
Title  
-89 806/358-0181  
Telephone No.

OIL CONSERVATION DIVISION

Date Approved **FEB 16 1990**

By **ORIGINAL SIGNED BY JERRY SEXTON**  
**DISTRICT I SUPERVISOR**

Title

NOTES: This form is to be filed in compliance with Rule 1104

allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 1104.

This form must be filled out for allowable on new and recompleted wells.

Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

C-104 must be filed for each pool in multiply completed wells.