DISTRIBUTION

SANTA FE

FILE U.S.G.S.

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

	LAND OFFICE	DEOUGET C	35 41 1 6WARLE		
	TRANSPORTER GAS		OR ALLOWABLE AND		
	OPERATOR -	TO THORIZATION TO TRANSFORT OIL AND MATURAL DAS			
1.	Operator				
	Bison Petroleum Corporation				
	Address				
	5809 S. Western Suite 200 Amarillo, Texas 79110-3607				
	Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well	Change in Transporter of:			
	Recompletion Change in Ownership (Y)	Cil Dry C	≍ i		
	Change in Ownership (Casinghead Gas Cond	ensate	*	
	If change of ownership give name and address of previous owner OD	il Producing TX & NM Inc.	9 Greenway Plaza #270	0 Houston, TX 77046	
Ħ.	DESCRIPTION OF WELL AND	LEASE			
	Lease Name	Well No. Pool Name, including	Table 1	L. Beer.	
	Stephens Estate	2 Drinkard	State, Federa	al or Fee Fee	
		Courth	660	Most	
	Unit Letter M : 66	00 Feet From The South Li	ne and 660 Feet From	The West	
	Line of Section 24 To	ownship 21S Range	37E , NMPM,	Lea	
	Eme of Section 24	Switching 213 Adinge	3/L , NMPM,	Lea C. N	
n.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	AS		
	Name of Authorized Transporter of Oi	II 📉 or Condensate 🗌	Address (Give address to which appro		
	Texas-New Mexico Pipe Line Co.		Box 52332 Houston, TX 77052		
	Name of Authorized Transporter of Co	,	Address (Give address to which appro		
	Texaco, Inc. Trodieria		Box 1137 Eunice, NM		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en	
		<u> </u>			
	If this production is commingled win COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	PC-207	
٧.		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Re:	
	Designate Type of Completi	on — (X)			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
				·	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
			·		
	Perforations			Depth Casing Shoe	
	Perforations	TURING CASING AND	CEMENTING RECORD	Depth Casing Shoe	
	,		CEMENTING RECORD		
	Perforations , HOLE SIZE	TUBING, CASING, AND	CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT	
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