LEST PERIOD: JUL AUG

TEST DUE: OCT 01

EFFECTIVE: NEW MEXICO OIL CONSERVATION COMMISSION

NOV 91 GAS-OIL RATIO TESTS

NMOCD DISTRICT: 1 - Hobbs

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<del></del>		~	1	T	r	 		 		
Mobil Producing TX & NN Inc.	9 Greenway Plaza, Suite 2700, Houston, TX 77046			Stephens Estate That						
Inc.	2700, H	III III I	NO.	24						
	oust		c	3			 	 		 
- P	on, T	Loc	-	24						
<b>Росі</b> В 1	ГX 7.	LOCATION	4	21						
inebr	7046		2	37			·			 
Blinebry Oil % Gas	<b>=</b> =	DATEOR	TEST	7-10-86						
	FST		BTAT	P					 <b> </b>	
	TYPE OF	CHOK M	SIZE	1						
	<u>8</u>	186.	PRESS.	_						
8	Scheduled Y	DAILY	ALLOW-							
County		LENGTH	78.1	24						
Lea	Comp	id	WATER	0						
	Completion	QD. D	OIL VARD							 
		PROD. DURING	10 OIL	0						
	8000	TEST	M.C.F.	12						
	Special	GAS - OIL	RATIO CU.FT/BBL							,

Ne well will be seeigned an allowable greater than the amount of all produced on the afficial test.

During gas-ell ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the peol in which well is leaded by more than 15 percent. Operator is encouraged to take advantage of this 25 percent telerance in order that well can be sesigned; have record allowables when authorized by the Commission.

WIII be 0.60. One volumes must be reported in MCF measured at a pressure base of 18,025 pain and a temperature of 60° F. Specific gravity base

Report oneing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and see capy of this report to the district effice of the New Mexics Oil Conservation Commission in accordance with Rule 191 and appropriate peal rules.

is true and complete to the best of my knowledge and belief. I hereby certify that the above information

uthorized Agent	Marray Muse
	Cist

9-4-86

(11110)

(Dese)

Operator\_MOBIL OIL\_CORPORATION

T\_ 21 Well No.  $\frac{2}{}$  Unit  $\frac{M}{}$  S  $\frac{24}{}$ Lease\_Stephens Estate 37 PRODUCED DURING TEST DAILY ALLOWABLE DATE OF TEST GAS OIL RATIO PLT WATER, BBLS. OIL, BBLS. GAS, MCF 9-12-77 das 24 92500 2 185 8-2-78 5 <u>\_</u>\_\_28 24 64500 Las 8-7-79 24 0 141 141000 148 24 148000 24 8-12-81 a w 65000 65 85 9-23-93 8-16-84 9-10-85 8/76 0 6 3 Bur 66 66000 8667 26 7-10-86 24 0 0 12