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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No. NM-635-B	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER-		7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation		8. Farm or Lease Name Dolphens Estate
3. Address of Operator P.O. Box 633, Midland, Texas		9. Well No. 2
4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>24</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Brinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3404 GR.		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐	
OTHER ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See Attachment Daily Report of Repair of Communication as Shown on last Packer Leakage Test .

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. P. McDaniel TITLE Authorizing Agent DATE 3-22-68

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

DAILY DRILLING REPORT

STEPHENS ESTATE #2

STEPHENS ESTATE #2, 660' FSL & 660' FWL Sec 24, T-21-S, R-37-E, Lea Co, NM.
OBJECTIVE: Repair communication. No AFE - Mobil Intr 100% - \$3000.

2/29/68

7245 TD, 6874 PSTD, Blinebry & Drinkard.

MIRU DA&S Well Serv DD Unit, kill well w/ 120 bbls of lease oil.
SD for nite. Cost \$283.65.

STEPHENS ESTATE #2, 7245 TD.

3/1

Bled off csg press, remove tree, inst'l BOP, pull Blinebry 2" OD tbg 184 jts, then pulled Drinkard tbg 207 jts, 203' tbg & pkr left in hole, LD 14 bad jts of tbg, ran 4-11/16" Bowen OS w/ 3-1/16" grapple to 6458, failed to catch fish. SD for nite.

STEPHENS ESTATE #2, 7245 TD.

3/2

Pulled tbg & overshot, rerun tbg w/ 5-3/4 OD overshot w/ 4 1/4" grapple to 6458, caught fish, jarred pkr loose in 1 hr, pulled fish out of hole, rec Guib KVL-30 pkr 4 jts tail pipe, SN w/ standing valve, T. perfs & mud anchors. SD for nite.

3/4

Ran 2-3/8 Drinkard tbg to 6642, T. perfs 6608-11, SN @ 6607, Guib KVL-30 pkr & K anchor HD set @ 6483 w/ 10,000# wt, tested tbg in hole to 5,000#, total 206 jts, then ran Blinebry 2-3/8 tbg 184 jts to 5803, T. perfs 5769-73, SN @ 5768, remove BOP, install dual tree. SD for nite. Hook up flow lines from Drinkard perfs 6493-6598, sw 35 BLO + 23 BW/6 hrs, gd sh of gas, 600' FIH, L hr sw 10 bbls, S/O 40% wtr. SD for nite. Cost \$ 3599.61.

STEPHENS ESTATE #2, 7245 TD.

3/5

SI 13 hrs, CP 60, Drinkard tbg press 80, from Blinebry perfs (5681-5774), sw 22 BLO + 22 BLW/6 hrs, 1300' FIH, L hr sw 12 1/2 bbls, S/O 50% wtr, gd sh of gas, RD & Rel DA&S DD unit @ 4:30 p.m. 3/4/68. SD for nite.
Cost \$3855.56.

STEPHENS ESTATE #2, 7245 TD.

3/6

From Drinkard perfs (6495-6598) S & F 32 BLO + 21 BLW/3 hrs on 24/64 ck, TP 800. SD for nite.

STEPHENS ESTATE #2, 7245 TD, Drinkard (6495-6598).

3/7

CORRECTION on TP on Drinkard 800# corrected to 80#. Fl 2 BLO, died, 4800' FIH, sw 24 BLO + 45 BLW/7 hrs, 800' FIH, fr sh of gas, put well on 20/64 ck and intermitter. From Blinebry perfs(5681-5774): S & F 10 BLO + 4 BLW/2 hrs on 33/64 ck, TP 120, fl to battery.

STEPHENS ESTATE #2, 7245 TD, Drinkard (6495-6598).

3/8

3 hrs repairing flow line, then sw 11 BLO + 12 BLW/6 hrs, 200' FIH, gd sh of gas. SD for nite.

STEPHENS ESTATE #2, 7245 TD, Drinkard (6495-6598).

3/9

S & F 10 BLO + 8 BLW/3 hrs, 200' FIH, put well on 14/64 ck & intermitter @ 4:00 p.m. 3/8/68. Rel to Prod. Lack 19 BLW to rec.

From Blinebry perfs (5681-5774):

S & F 14 BLO + 1 1/2 BLW/6 hrs, put well on 15/64 ck & intermitter @ 4:00 p.m. Rel to Prod. Lack 107 BLO to rec.

RD & Rel DA&S pole unit @ 5:30 p.m. 3/8/68.

STEPHENS ESTATE #2, 7245 TD.

3/12

Drinkard zone: Fl to tank battery - clean up - no test.

Blindbry zone: Dead - Prep to swab off.

DROP FROM RFT until pkr leakage test completed.

STEPHENS ESTATE #2, 7245 TD.

3/19/68

Pkr leakage test complete on 3/18/68 - no communications.

Well returned to producing status. Complete.

FINAL REPORT.