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NEW MEXICO OIL CONSERVATION COMMISSION

Nov 4 11 59 AM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

NM-635-B

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Socony Mobil Oil Company, Inc.	8. Farm or Lease Name Stephens Estate
3. Address of Operator Box 1800, Hobbs, New Mexico	9. Well No. 2
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 24 TOWNSHIP 21-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Drinkard and Terry Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3404	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Dual Complete ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in, rigged up Lohmann Well Service, Pull tubing. Drill on Alum. Exp. Gun 5913-5916. Perf. 5" liner in Drinkard 6535, 39, 47, 49, 51, 55, 59, 71, 74, 6582, 87, 91, 98 w/1 SPF. Ran 5" gun, gun stopped @ 5920, Ran bit to 6530. Pull tubing, Perf. Drinkard 6493, 98, 6504, 6508, 11, 15, 18, 20, 22, 27, 29 w/1 SPF (Total perf. 6493-6598 w/24 holes). Ran 2-3/8" tubing to 6439, Packer 6344. Swab 25 BLO in 2 hours. Dowell Chem. acidized w/3000 gals. XM-38 15% acid, 23 ball sealers. Breakdown 5000# Tr. TP 3500# Inj. Rate 3 BPM, ISIP 3100# 5 min. 2900# comp. 9:35 A.M. 10-11-65. Pull Tubing. Ran 3-1/2" tubing Guiberson KVL-30 packer, set @ 6441. Cardinal SO Frac. perf. 30,000 gals. El Paso refined oil, 30000# 20-40 Ottawa sand, 13 RCN ball sealers down 3-1/2" tub. TP 5200#, TTP 7000# IR 11.8 BPM, SI TP 3800# 5 min. SI TP 3500# Comp. 10:35 A.M. 10-13-65. S-I 19 hrs. TP 1950# Run Blinebry tubing to 5803 Tubing perf 5769-73, SN @ 5768, Cardinal Chem. wash Bline perf. w/500 gals. 15% NE Acid, Treat w/1200-1800# @ 1/2 BPM ISIP 1600# 5 min. 1200# Comp. 11:00 A.M. 10-17-65. Test Drinkard Flow 72 BNO 6 hours (288 BPD rate) 24/64" choke, GOR 737/1, Grav. 36.3° @ 60°, TP 225#

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. Kennon

TITLE Group Supervisor

DATE Nov. 1, 1965

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: