

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Grid with N, S, E, W labels and a well location marked at 660'.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Magnolia Petroleum Company

(Company or Operator)

Stephens Estate

(Lease)

Well No. 2, in SW 1/4 of Sec. 24, T. 21S, R. 37E, NMPM.

Undersaturated

Pool,

Lea

County.

Well is 660' feet from West line and 660' feet from South line

of Section 24. If State Land the Oil and Gas Lease No. is

Drilling Commenced April 12, 1958. Drilling was Completed June 26, 1958.

Name of Drilling Contractor Marcus Drilling Company

Address Box 2143, Midland, Texas

Elevation above sea level at Top of Tubing Head 3401 G.L. The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from 6490 to 6672. No. 4, from. No. 2, from. No. 5, from. No. 3, from. No. 6, from.

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from. to. feet. No. 2, from. to. feet. No. 3, from. to. feet. No. 4, from. to. feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48#	New	352'				Surface String
9-5/8"	36#	New	3160'				Intermediate
7"	23 & 26#	Used	3762'			5681-27, 5702-12	Oil String
5"	14.87#	New	688'			5745-74	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	352'	375	Pump & Plug		
12-1/4"	9-5/8"	3160'	1760	Pump & Plug		
8-3/4"	7"	6700'	940	Pump & Plug		
6-1/8"	5"	7225'	90	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation (See Attachment)

Depth Cleaned Out

CORD OF DRILL-STEM AND SPECIAL TI

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 7245 feet, and from - feet to - feet.
 Cable tools were used from - feet to - feet, and from - feet to - feet.
 Plug back total depth 5913'.

PRODUCTION

Put to Producing July 26, 1958
 OIL WELL: The production during the first 24 hours was 97 barrels of liquid of which 100% was oil; -% was emulsion; 6% water; and -% was sediment. A.P.I.
 Gravity 43.6 @ 60°
 GAS WELL: The production during the first 24 hours was - M.C.F. plus - barrels of liquid Hydrocarbon. Shut in Pressure - lbs.
 Length of Time Shut in -

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	1342	T. Devonian.	T. Ojo Alamo.
T. Salt.	1423	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	2489	T. Montoya.	T. Farmington.
T. Yates.	2629	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.		T. McKee.	T. Menefee.
T. Queen.	3467	T. Ellenburger.	T. Point Lookout.
T. Grayburg.		T. Gr. Wash.	T. Mancos.
T. San Andres.	3989	T. Granite.	T. Dakota.
T. Grijeta.	5244	T.	T. Morrison.
T. Blinberry.	5673	T.	T. Penn.
T. Tubbs.	6217	T.	T.
T. Driskard.	6495	T.	T.
T. Abo.	6736	T.	T.
T. Miss.		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1179	1179	Red Bed	5806	5860	54	Lime, Shale & Sand
1179	1440	261	Anhydrite	5860	5861	1	Dolomite & Lime
1440	1682	242	Red Bed & Salt	5861	5925	64	Dolomite
1682	2508	826	Anhydrite & Salt	5925	5953	28	Dolomite & Shale
2508	3160	652	Anhydrite	5953	6041	88	Sand, Shale & Lime
3160	3225	65	Shale	6041	6073	32	Sandy Lime
3225	3333	108	Lime & Shale	6073	6156	83	Lime
3333	3425	92	Anhydrite & Shale	6156	6187	31	Sand & Lime
3425	3462	37	Shale & Lime	6187	6235	48	Sand, Lime & Shale
3462	3562	100	Sandy Lime & Shale	6235	6237	2	Sandy Lime, Shale & Dolomite
3562	3946	384	Lime & Shale	6237	6394	157	Dolomite
3946	4026	80	Lime	6394	6451	57	Sand & Lime
4026	4087	61	Shale & Lime	6451	6479	28	Sandy Lime & Dolomite
4087	4302	215	Lime	6479	6672	193	Dolomite
4302	4804	502	Sand & Lime	6672	6679	7	Sand & Lime
4804	4898	94	Lime	6679	6700	21	Sandy Lime & Dolomite
4898	4937	39	Sand & Shale	6700	6718	18	Anhydrite, Lime & Shale
4937	4965	28	Sandy Lime	6718	6748	30	Anhydrite & Lime
4965	5091	126	Lime	6748	6761	13	Sandy Lime
5091	5165	74	Lime & Shale	6761	6895	134	Anhydrite, Lime & Shale
5165	5262	97	Sand & Shale	6895	6944	49	Sand & Lime
5262	5455	193	Lime, Shale & Sand	6944	6987	43	Anhydrite & Lime
5455	5532	77	Lime & Shale	6987	7006	19	Lime
5532	5694	162	Lime & Sand	7006	7043	37	Sand & Lime
5694	5745	51	Lime	7043	7064	21	Sandy Lime & Anhydrite
5745	5806	61	Lime & Shale	7064	7245	181	Sand & Lime

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 30, 1958

(Date)

Company or Operator Magnolia Petroleum Company

Address Box 2406, Hobbs, New Mexico

Name [Signature]

Position or Title District Superintendent

Eastman Deviation Survey

Depth	Degrees off Vertical	Depth	Degrees off Vertical
102	0	3686	2
330	1/4	3889	1-3/4
600	0	4240	1-3/4
850	1/4	4563	2
1170	1/4	4685	2-1/4
1420	1/4	4888	2-3/4
1930	1	4960	2-1/2
2130	1-1/2	5110	2-1/4
2338	3/4	5143	2-1/4
2760	3	5320	2
2830	2-1/4	5470	2
2870	3	5850	1-1/4
2945	2-1/2	6034	1-1/4
3100	3	6468	1
3245	2-1/4	7019	1-3/4
3501	2-1/2	7064	2
3593	2		

DRILL STEM TESTS

No.	Date	From	To	No. Kind & Size of Perforations (or Open Hole)	Tool Set @	Chokes		Water Cushion	Time Tested
						Top	Bottom		
1	5-23-58	6490	6576	Open Hole	6490	5/8"	5/8"	None	2 hrs.

(Drinkard) Weak blow air, weak to fair 2 min., fair to weak to end test, recovered 270' gas cut, 30' slight O&G drilling mud, no water. BHFP 0-30 min. SIP 150%. No BH temp., thermostat broke. FH 3150-3150.

2	5-26-58	6580	6672	Open Hole	6580	5/8"	5/8"	None	2 hrs.
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(Drinkard) Weak blow air, to fair blow in 2 min., to good blow in 2 min., after 18 min. to pits, good to weak blow, 15 min. weak blow, out of pits, weak to fair remainder of test. No fluid or gas to surface. Recovered 45' slight O&G cut mud. HH 3150-3150. BHFP 40-40#. 30 Min. SI BHP 110#. BH temp. 134°.

CORE RECORD

No.	From	To	Rec.	Description
1	5694	5745	48'	5694-5713 - 19' Dolomite, trace 5% por., good stain & flo. 5713-5717 - 4' Dolomite, brown w/anh. incl., NS. 5717-5719 - 2' Dolomite, brown trace por., good stain & flo., bleed oil. 5719-5727 - 8' Dolomite, brown w/shale part., N.S. 5727-5729 - 2' Dolomite, tan trace por., good stain & flo, sl. bleed oil. 5729-5732 - 3' Dolo., tan, N.S., anhy. incl. 5732-5736 - 4' Dolomite, lt. brown, bleed oil, fractured. 5736-5739 - 3' Dolomite, lt. brown, trace por., bleed SW, w/anh. incl. w/gray shale part. 5739-5741 - 2' Dolomite, tan, N.S., thin shale part. 5741-5742 - 1' Dolomite, tan trace por., fair stain & flo. w/anh. incl., oil bleeding.
2	5810	5860	30'	5810-5812 - 2' Dolo. - gray-tan - many sharp partings. 5812-5822 - 10' Dolo. - tan - shaley - bleed. oil - long shale partings - irregular spaced. 5822-5825 - 3' Dolo. - trace por. - stain - flo. 5825-5828 - 3' Dolo. - tan - brown - trace por. - poor stain. 5828-5830 - 2' Dolo. - tan - good stain & por. 5830-5836 - 6' Dolo. - tan w/shale partings - nodular. 5836-5837 - 1' Dolo. - tan - trace por. - poor stain & flo. 5837-5840 - 3' Dolo. - light brown - N.S. - w/anh. stringers.

Core Record (Continued)

<u>No.</u>	<u>From</u>	<u>To</u>	<u>Rec.</u>	<u>Description</u>
3	5861	5912	51'	5861-5862 - 1' - Dolomite - brown - N.S. 5862-5863 - 1' - Dolomite - tan - trace por. - stain & flo. bleed. oil & gas. 5863-5864 - 1' - Dolomite - light brown - N.S. 5864-5875 - 11' - Dolomite - tan - trace 10% por., good show & flo. 5875-5908 - 33' - Dolomite - tan & brown anhy. incl. 5908-5912 - 4' - Dolomite - brown - trace por. - N.S. - w/black shale partings (Blainebry)
4	5912	5925	13'	5912-5920 - 8' - Dolomite - tan - brown w/anhy. incl. w/shale stringers - N.S. 5920-5922 - 2' - Dolomite - light gray - oolitic - N.S. w/black shale partings. 5922-5925 - 3' - Dolomite - tan - gray - dark brown shale streaks.
5	5925	5953	28'	5925-5927 - 2' - Dolomite - very fine crystalline, tan-black shale partings - pen point por. - N.S. 5927-5932 - 5' - Dolomite - light brown, very fine crystalline bleed. O&G. 5932-5935 - 3' - Dolomite - very fine crystalline - tan - N.S. w/shale partings - anhy. incl. 5935-5940 - 5' - Dolomite - very fine crystalline - gray to tan - pen point por. - N.S. 5940-5947 - 7' - Dolomite - very fine crystalline - brown - gray - N.S. - many shale partings w/anhy. incl. 5947-5950 - 3' - Dolomite - very fine crystalline - tan - N.S. - w/many 1/4" anhy. incl. 5950-5951 - 1' - Dolomite - very fine crystalline - light brown - slight trace pen point por., fair spotty stain & flo. 5951-5953 - 2' - Missing.
6	6237	6276	38'	6237-6242 - 5' - Dolomite - brown stain - slight bleed. O&G - shale partings. 6242-6247 - 5' - Dolomite - brown 10% por., spotty stain & flo., slight bleed. O&G. 6247-6258 - 11' - Dolomite - gray - very silty - light bleed. O&G along shale partings. 6258-6262 - 4' - Dolomite - tan - gray - 10% por. - good stain & flo. 6262-6264 - 2' - Dolomite - gray - brown - very shaley - N.S. 6264-6268 - 4' - Dolomite - gray - 10% por., good stain & flo. 6268-6275 - 7' - Dolomite - gray - tan - 10% por. - fair stain & flo.
7	6276	6333	57'	6276-6280 - 4' - Dolomite - brown - very shaley. 6280-6284 - 4' - Dolomite - gray - 10% por., fair stain & flo. 6284-6289 - 5' - Dolomite - gray - trace por., fair stain & flo. 6289-6293 - 4' - Dolomite - gray - 10% por., good stain & flo. 6293-6295 - 2' - Dolomite - brown - shaley. 6295-6299 - 4' - Dolomite - gray - 10% por., good stain & flo. 6299-6301 - 2' - Shale - dark brown. 6301-6319 - 18' - Dolomite - brown - gray - very silty. 6319-6321 - 2' - Dolomite - brown - 10% por., poor stain & flo. 6321-6333 - 12' - Dolomite - brown - very shaley & silty.
8	6333	6388	54'	6333-6340 - 7' - Dolomite - brown, trace por., bleed O&SW, irregular parting, stain & flo. 6340-6349 - 9' - Dolomite - brown, silty stain, shale partings, N.S. 6349-6354 - 5' - Dolomite - brown, trace por., irregular spotted C.G., flo, slight irregular bleed oil. 6354-6367 - 13' - Dolomite - light gray, 10% por., spotted stain & flo, w/anhy. 6367-6387 - 20' - Dolomite - gray & tan, shale partings & stringers, N.S.

ATTACHMENT #3 - STEPHENS ESTATE #2

Core Record (Continued)

<u>No.</u>	<u>From</u>	<u>To</u>	<u>Rec.</u>	<u>Description</u>
9	6479	6530	14 $\frac{1}{2}$ '	6479-6490 - 11' - Dolomite - light brown - tan, trace por., very poor stain & flo. 6490-6493 - 3' - Dolomite - tan & gray, N.S., w/fine shale partings. 6493-6496 - 3' - Dolomite - gray, 10% por., good spotty stain & flo., slight bleed. oil w/few brown shale stringers. 6496-6499 - 3' - Dolomite - light brown, trace por., poor irregular stain & flo. 6499-6523$\frac{1}{2}$ - 24$\frac{1}{2}$' - Dolomite - light brown - trace 10% por., good stain & flo., slight irregular bleed. oil. 6523$\frac{1}{2}$-6530 - 6$\frac{1}{2}$' - Missing.
10	6530	6544	14'	6530-6535 - 5' - Dolomite - light brown, slight trace por., fair irregular bleed oil, few shale partings w/2" anhy. incl. 6535-6544 - 9' - Dolomite - light brown, slight trace por., fair spotty stain & flo.
11	6544	6562	16 $\frac{1}{2}$ '	6544-6546 - 2' - Dolomite - brown, trace por., N.S., w/fine anhy. incl. & shale partings. 6546-6555 - 9' - Dolomite - brown & tan, trace por., w/poor stain & flo. - slight scattered bleed oil. 6555-6560$\frac{1}{2}$ - 5$\frac{1}{2}$' - Dolomite - tan, N.S. 6560$\frac{1}{2}$-6562 - 1$\frac{1}{2}$' - Missing.
12	6562	6576	13 $\frac{1}{2}$ '	6562-6569 - 7' - Dolomite - brown, trace por. w/fair stain & flo. 6569-6572 - 3' - Dolomite - tan, N.S., many small anhy. incl. 6572-6575$\frac{1}{2}$ - 3$\frac{1}{2}$' - Dolomite - brown, trace por., poor stain & flo w/fine anhy. incl. 6575$\frac{1}{2}$-6576 - $\frac{1}{2}$' - Missing.
13	6576	6631	55'	6576-6581 - 5' - Dolomite - brown - N.S., w/anhy. incl. 6581-6584 - 3' - Dolomite - brown - trace por. - poor stain & flo. w/anhy. incl. vertical fractures. 6584-6594 - 10' - Dolomite - br. - N.S. - w/vertical fractures & anhy. incl. 6594-6597 - 3' - Dolomite - tan - 10% por - fair stain & flo. - vertical fractures. 6597-6610 - 13' - Dolomite - tan - N.S. - vertical fractures & anhy. incl. 6610-6615 - 5' - Dolomite - brown - vertical fractures - slight stain w/oil. 6615-6625 - 10' - Dolomite - tan - brown - trace por. - poor stain & flo. - vertical fractures. 6625-6629 - 4' - Dolomite - brown - N.S. - vertical fractures. 6629-6631 - 2' - Dolomite - tan - 10% por. - good stain & flo. - slight bleed oil.
14	6631	6672	34'	6631-6634$\frac{1}{2}$ - 3$\frac{1}{2}$' - Dolomite - tan - 10% por. - good stain & flo. 6634$\frac{1}{2}$-6637 - 2$\frac{1}{2}$' - Dolomite - brown - irregular bleed oil - fair irregular stain & flo. 6637-6640$\frac{1}{2}$ - 3$\frac{1}{2}$' - Dolomite - dark gray - N.S. 6640$\frac{1}{2}$-6643 - 2$\frac{1}{2}$' - Lime - brown to dark gray - trace por. - fair stain & flo. 6643-6647 - 4' - Dolomite - brown - dark gray - N.S. 6647-6654 - 7' - Dolomite - tan, trace por., good stain & flo. 6654-6656 - 2' - Lime - gray - N.S. 6656-6658 - 2' - Dolomite - brown, trace por., poor stain & flo. 6658-6665 - 7' - Dolomite - brown, N.S., anhy. incl.

ACIDIZING OR OTHER COMPLETION OPERATIONS

- 6-1-58 Halliburton acidized perforations 6260-6281 w/1500 gals 15% acid. CP:1200#, TP: 4000-3400#. Injection rate 2.5 BPM. 10 Minute SI pressure 3100#. Swab 29 BLO (all), 8 BWO + 8 BAW 8 hours - fair show gas - dry.
- 6-1-58 Halliburton reacidized perforations 6260-6281 w/3000 gals., CP: 1100-1400#, TP: 3200-3300#, 3.2 BPM, 10 min. SI 3100#, swab 29 BLO + 6 BFC + 4 BAW in 3 hours. Swab 12 BAW 5 hours, no oil, 1 hr. dry. SI 10 hrs., TP: 100#. 300' FIH.
- 6-2-58 Halliburton reacidized perforations 6260-6272, 6281-6298 w/10,000 gals. 15% + 31,000# cal. chloride, 45 rubber covered nylon balls - TP: 4300-3900#, CP: 2000-1350#, inj. 5 BPM, 10 min. SI 2700#, 30 bbls. flush, fl. 8 BLO + 7 BAW 1 hr., swab 14 BAW 7 hrs., 22 BLO + 312 BAW to recover, 3100' FIH. Rec. 10 nylon balls.
- 6-5-58 Halliburton sand frac perforations 6260-6270, 6281-6298 w/20,000 gals. lease crude + 13,300# sand, TP: 5000-6000#, no break, av. inj. 18.7 BPM, 10 min. SI 3200#. Pu. 316 bbls. frac, 13,400 gals w/1# sand per gal., 660 gals. w/1# sand per gal, 19.8 BPM, flush 17.5 BPM.
- 6-9-58 Cement squeeze perforations 6260-72, 6281-98 w/100 sks. cement w/4200#. Test 7" liner w/1500# - held O.K.
- 6-11-58 B. J. Service, Inc. acidized perforations 6636-64 w/2000 gals., 5000-4800-3000-3800#, .21 BPM, 20 min. SI 3800#. Swab 24 BLO + 39 BAW 19 hrs. No FIH, no gas, 9 BAW to rec.
- 6-12-58 B. J. Service, Inc. reacidized perforations 6636-64 w/5000 gals. 15%, 4900-4500#, 4.35 BPM, SI 2500#, 12 min. 2225#, flow 16 BLO, swab 14 BLO + 36 BAW 9 hrs., 500' FIH, 4 BLH.
- 6-13-58 B. J. Service, Inc. reacidized perforations 6636-64 w/10,000 gals. 15%, treat press 4700-4300-4700#. Av. inj. 4.17 BPM, S/D 3600#, 10 min. 3100#, fl. 8 swab 23 BLO + 62 BAW 8 hrs., 1000' FIH, no gas.
- 6-15-58 Halliburton sand oil frac perf. 6636-6664 w/20,000 gals. lse. crude + 20,000# sand, 1st 5000 gals w/1/20# Adamite/gal, break down 6000# - 258 bbls. frac - TP 6900-7400#, sanded off, 13 bbls. flush, no inj., att. to rev. out.
- 6-18-58 Cement squeeze perforations 6636-64 w/125 sks. - 4500#. Circulate out 107 sks. Test w/1500#, held O.K.
- 7-2-58 B. J. Service, Inc. acidized perf. 7011-7026, 7034-7047 w/3000 gals. 15% type "J" - TP: 5900-1800, SD - CP: 1000/-1500#, inj. rate 35 BPM, 3 hr. 40 min., 10 min. SI 5900-5800#, flo back 17 BLO 1 1/2 hrs., swab 13 BLO (all) + 46 BAW, 14 1/2 hrs. Last 4 hrs. 1/4 BPM, no gas show, 26 BAW to rec.
- 7-4-58 B. J. Service, Inc. reacidized perf. 7011-7026, 7034-7047 w/6000 gals. 15%, TP 1000-5800#. CP:1000-1300#, 10 min. SI 5800-5400. Av. inj. 1.88 BPM 1 1/2 hrs. Flo back & swab 20 hrs. 29 BLO (all) + 88 BAW, 56 BAW, 24 BAW to rec. Small show gas, no FIH.
- 7-6-58 Cement squeeze perforations 7011-7026 and 7034-7047 w/75 sks., 5000#. Test perforations w/1800#, held OK.
- ~~7-7-58~~ ~~XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX~~
- 7-7-58 B. J. Service, Inc. acidized perforations 7150-7156, 7170-7186 w/2000 gals. 15% acid. TP: 5200#-3000#, CP: 1000#. Packer failed after 756 gals in formation. Injection rate 1 1/2 BPM, 13 minutes.
- 7-12-58 Set Baker retainer @ 6960'. Cement squeeze perforations 7150-7156 & 7170-7186 w/75 sks. Circulate out 55 sks - 20 sks. below retainer w/4800#. Push retainer to 7052', spot 10 sks. cement 7052-6977.
- 7-14-58 The Western Company set Baker CI bridge plug @ 5923' - dumped 10' hydromite on top. Tac at 5913'. Test plug w/3000#, held OK. New plug back total depth 5913'.

ACIDIZING OR OTHER COMPLETION OPERATIONS CONTINUED

- 7-16-58 J. P. (Bum) Gibbins located leak in 9-5/8" Csg. @ approximately 989'. Set Packer @ 899'. Squeezed w/160 sks.-squeeze failed. R.T.T.S.
- 7-17-58 Resqueezed leak w/250 sks.-183 sks. below-25 sks. flow back. 158 sks. pumped thru leak w/2000-1800#. WOC 8 hours. Resqueezed w/300 sks. WOC 8 hours. R.T.T.S. tool @ 868-resqueezed w/300 sks - 2% Cacl. + 99% seal neat. WOC 24 hours.
- 7-21-58 Halliburton pressured up on 9-5/8" Csg. w/1500-1200# for 10 minutes. Test 9-5/8" Csg. w/Baker cementer - found leak @ 989'. Resqueezed w/500 gals. sealment w/3000-1700#.
- 7-23-58 Drilled cement to 989', test 9-5/8" Csg. w/1600# for 45 minutes, Hold OK.
- 7-26-58 B.J. Services, Inc. acidized perforations 5681-5697, 5702-5712 & 5745-5774 w/3000 gals. TP: 3900-1000#, formation broke @ 3000#. SIP: 1600#, 13 minute SIP 600#. CP: 1000-1100#. Injection rate 4.31 BPM. Swab and flow 25 BLO (all) + 37 BNO + 72 BAW in 14 hours. Good show of gas.

1. The following information is being furnished to you for your information only. It is not to be used for any other purpose. The information is being furnished to you for your information only. It is not to be used for any other purpose.

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