

**OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO
REQUEST FOR ALLOWABLE**

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

☒ Oil Well
☐ Gas Well
☐ Workover Well

Place Hobbs, New Mexico
Date February 17, 1950
Designate UNIT well is located in
Unit "M"
POOL Semi-Wildcat

NOTICE OF COMPLETION OF: (Lease) S. C. Bilberry Well No. 1
4620 Feet from North Line 4620 feet from East Line;
Section 6 Township 20-S Range 39-E

DATE STARTED November 25, 1949 DATE COMPLETED February 15, 1950
ELEVATION D. F. 3602' TOTAL DEPTH D. F. 7141; PBD, 7117
CABLE TOOLS _____ ROTARY TOOLS Surface to Total Depth
PERFORATIONS DEPTH 7130-38, 7104-14 OR OREN HOLE DEPTH _____

CASING RECORD

SIZE <u>13-3/8"</u>	DEPTH SET <u>318</u>	SAX CEMENT <u>400 sx.</u>
SIZE <u>8-5/8"</u>	DEPTH SET <u>3847</u>	SAX CEMENT <u>1200 sx.</u>
SIZE <u>5-1/2"</u>	DEPTH SET <u>7141</u>	SAX CEMENT <u>250 sx.</u>

TUBING RECORD

SIZE 2" EUE DEPTH 7113-15

ACID RECORD 1000 gal.

NO. GALS. 15% Reg.
NO. GALS. 1500 gal.
NO. GALS. 15% Reg.

SHOT RECORD

NO. QTS. _____
NO. QTS. _____
NO. QTS. _____

FORMATION TOPS

T. Anhydrite <u>1650</u>	T. Grayburg _____	T. Miss. _____
T. Salt <u>1773</u>	T. San Andres <u>4375</u>	T. Dev. _____
B. Salt <u>2823</u>	T. Glorieta <u>5625</u>	T. Sil. _____
T. Yates <u>2930</u>	T. Drinkard <u>6670</u>	T. Ord. _____
T. Seven Rivers _____	T. Wolfcamp _____	T. Granite Wash _____
T. Queen <u>3860</u>	T. Penn. _____	T. Granite _____

OIL OR GAS PAY _____ WATER _____

Initial Production Test 20/64" choke Pumping _____ Flowing 49 BO in 24 hr.
Test after acid or shot February 15, 1950, flowed 84 BO, no water, on
3/4" choke during 24 hours.

Initial Gas Volume Undetermined

DATE first oil run to tanks or gas to pipe line Feb. 3, 1950

PIPE LINE TAKING OIL Humble Pipe Line Company

REMARKS: _____ COMPANY STANOLIND OIL AND GAS COMPANY

SIGNED BY [Signature]
PRODUCTION FOREMAN

RULE 1112. REQUEST FOR ALLOWABLE (FORM C - 104).

It is necessary that this form be submitted by the operators before an initial allowable will be assigned to any completed oil well. C - 110 "Certificate of Compliance" will not be approved until C - 104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the Commission Office, to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 A. M., on date of completion. The completion date shall be that date in the case of an oil well, when oil is delivered into the stock tanks.