

**DUPLICATE**  
Form C-102

# **OIL CONSERVATION COMMISSION**

Santa Fe, New Mexico

## **MISCELLANEOUS REPORTS ON WELLS**

**RECEIVED**  
FEB 2 1950  
**HOBBS OFFICE**

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<b>X</b>	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

February 1, 1950

Hobbs, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the \_\_\_\_\_  
Stanolind Oil and Gas Company, S.C. Bilberry Well No. 1 in the \_\_\_\_\_

Company or Operator NW/4 of Sec. 6 T. 28 R. 39, N. M. P. M.,  
Unmanned Field, Lea County.

The dates of this work were as follows: January 27, 28, 29, 30, 31

Notice of intention to do the work was (was not) submitted on Form C-102 on January 26, 1950  
and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

### **DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED**

On January 31, 1950, 192 hours had elapsed since running 7129' of 5½" casing set at 7141' and cemented with 250 sacks of sulphur resistant cement to be used as oil string. Top cement was located at 6236' by means of temperature survey.

Pipe and water shut off was tested by applying 1000 psi pressure and holding for 30 minutes before and after drilling cement plug. Cement plug was drilled to 7138'. Pressure drop did not occur. Operations were resumed.

Witnessed by T. S. Holden Stanolind Oil and Gas Company Head Roustabout

Name	Company	Title
Subscribed and sworn before me this <u>1st</u> day of <u>February</u> 19 <u>50</u>	I hereby swear or affirm that the information given above is true and correct	
<u>[Signature]</u>	Name <u>Ralph Henderson</u>	Position <u>Field Superintendent</u>
Notary Public	Representing <u>Stanolind Oil and Gas Company</u>	
	Company or Operator	
My commission expires <u>2-23-50</u>	Address <u>Box F, Hobbs, New Mexico</u>	

Remarks:

**APPROVED**  
FEB 2 1950

Date \_\_\_\_\_

[Signature]  
Name \_\_\_\_\_  
Title \_\_\_\_\_

