Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

			Hobbs, New	Mexico	November 1	1949
IL CONSE	RVATION Cow Mexico,	OMMISSION,	Liace	•		Date
entlemen:						
					g of a well to be kno	
tanoli	ed 011 &	Gas Company	S. C. Bilbe	FFY well	No. 1	in #4/4
	Comp	any or Operator		Lease		
Sec.	, T	9 ∞0 , R 37 ∞ E	_, N. M., P. M.,) Ultramed	Field, Lea	County.
	N	The well	is 3300 feet (N.) (654) of	the Southline a	nd OOV feet
MIX	NNXIYA				ction 6, 20,	
		(Give directions.)	ocation from section	n or other lega	ıl subdivision lines.	Cross out wrong
V		•	the oil and gas le	see is No	Assignment	No.
• 1		II state land	lend the owner is	8. C.	Bilberry	110
		11 patented	Hobbs. New	Marico		
			7			
		-	ent land the permit	tee 18		
		Address	Chamal	1 047 01	nd Gas Compai	
		The lessee i	Pa- 501			
ABEA	640 ACRES	Address		Tulsa, C		
OCATE WE	LL CORRECTL				t as follows:	
	Rotary	tools to pr	oposed tota	r debru o	7100.	
Size of	Size of	Weight Per Foot	New or	Depth	Landed or	Sacks
Hole	Casing		Second Hand	100	Cemented	Cement
-1/4"	13-3/8"	36#	Nev	300	Cemented	300 1200
	9-5/8	36#	*	3850	**	
		77.7		7070	1 **	
	7*	23#		1		1 -0 -0 -0 -0
	7*	2311				
-3/4"	7*	2.3#				mined lat
changes in	7* the above p	lan become advisab	le we will notify y	ou before ceme	nting or landing cas	mined lat
2-1/4# 3-3/4# changes in the first	7* the above productive of	l or gas sand should	l occur at a depth	of about 7.	070 <u>feet.</u>	mined lat
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