

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO
REQUEST FOR ALLOWABLE

HOBBS OFFICE

D	E	B	A
F	G	H	I
J	K	L	M
N	O	P	Q

☒ Oil Well
☐ Gas Well
☐ Workover Well

Place Hobbs, New Mexico
Date May 22, 1950
Designate UNIT well is located in

South Nadine Extension

NOTICE OF COMPLETION OF: (Lease) M. L. Hester Well No. 1
1980 Feet from West Line 660 feet from South Line;
Section 6 Township 20-S Range 39-E

DATE STARTED April 6, 1950 DATE COMPLETED May 15, 1950
ELEVATION D. F. 3573' TOTAL DEPTH D. F. 4482'
CABLE TOOLS ROTARY TOOLS Surface to Total Depth
PERFORATIONS DEPTH 4404-4440 OR OPEN HOLE DEPTH

CASING RECORD

SIZE <u>13-3/8" - 36#/foot</u>	DEPTH SET <u>330</u>	SAX CEMENT <u>400</u>
SIZE <u>8-5/8" - 32#/foot</u>	DEPTH SET <u>4477</u>	SAX CEMENT <u>3100</u>
SIZE	DEPTH SET	SAX CEMENT

TUBING RECORD

SIZE <u>2"</u>	DEPTH <u>4453</u>	NO. GALS. <u>3,000</u>	NO. QTS. <u>4404-4440</u>
		NO. GALS.	NO. QTS.
		NO. GALS.	NO. QTS.

ACID RECORD

SHOT RECORD

FORMATION TOPS

T. Anhydrite <u>1610</u>	T. Grayburg	T. Miss.
T. Salt <u>1680</u>	T. San Andres <u>4325</u>	T. Dev.
B. Salt <u>2725</u>	T. Glorieta	T. Sil.
T. Yates <u>2875</u>	T. Drinkard	T. Ord.
T. Seven Rivers	T. Wolfcamp	T. Granite Wash
T. Queen <u>3845</u>	T. Penn.	T. Granite

OIL OR GAS PAY 4325 WATER Not determined

Initial Production Test May 15, 1950 Swabbing and flowing 16 hours
Test after acid or shot 148 bbls. oil cut 5% water and 10% BS.

Initial Gas Volume Not measured.

DATE first oil run to tanks or gas to pipe line May 15, 1950

PIPE LINE TAKING OIL Will be reported when contract completed.

REMARKS: Casing perforations 4453-4470' did not indicate from swabbing tests to contain commercial production. COMPANY Stanaland Oil and Gas Company
SIGNED BY Ralph H. Hester

OIL CONSERVATION COMMISSION

BY: Ray Garbrough

APPROVED

OIL CONSERVATION COMMISSION

MAY 24 1950

RULE 1112. REQUEST FOR ALLOWABLE (FORM C-104)

It is necessary that this form be submitted by the operators before an initial allowable will be assigned to any completed oil well. C - 110 "Certificate of Compliance" will not be approved until C - 104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the Commission Office, to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 A. M., on date of completion. The completion date shall be that date in the case of an oil well, when oil is delivered into the stock tanks.