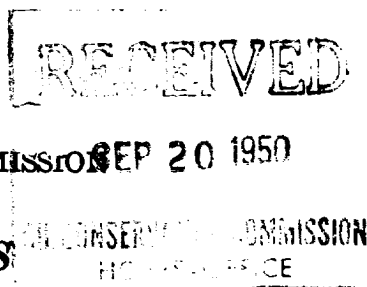


NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES



Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS	X	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Hobbs, New Mexico - September 19, 1950
Place Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the _____

Stanolind Oil and Gas Company M. L. Hester "A" Well No. 2 in NW/4 NW/4
Company or Operator Lease
of Sec. 7, T. 20-S, R. 39-E, N. M. P. M., House-San Andres Field.
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Please refer to our Form C-101, Notice of Intention to Drill M. L. Hester "A" No. 2, dated August 5, 1950.

Due to the low quality of San Andres wells recently completed in the area of the subject well, it is our intention to change the method of completion in order to more thoroughly evaluate San Andres production possibilities as follows:

Set 7-5/8" casing in 9-7/8" hole at the top of the San Andres Pay (approx. 4325') and cement with 150 sacks cement. Drill to total depth with cable tools, approximately 4500'.

In the event a commercial producing well is completed in the San Andres formation, additional protection will be provided the Salt Section by perforating opposite approximately 1500' and squeezing with 100 sacks cement.

Approved _____, 19____
except as follows: SEP 20 1950

Stanolind Oil and Gas Company
Company or Operator

By Ralph L. Hendrickson

Position Field Engineer

Send communications regarding well to

Name Ralph L. Hendrickson

Address P. O. Box "F"

Hobbs, New Mexico

Oil Conservation Commission,
By Oil & Gas Inspector
Title _____