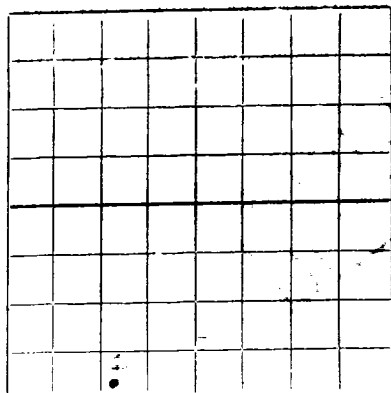




NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Hanley Company

(Company or Operator)

C. A. Summerlin

(Lease)

Well No. 1, in SE $\frac{1}{4}$ of SW $\frac{1}{4}$ of Sec. 8, T. 20-S, R. 39E, NMPM.

Undesignated

Pool, Lea County.Well is 1650 feet from West line and 330 feet from South lineof Section 8. If State Land the Oil and Gas Lease No. is -Drilling Commenced July 15, 1954. Drilling was Completed August 5, 1954Name of Drilling Contractor Central Drilling CompanyAddress Midland, TexasElevation above sea level at Top of Tubing Head 3555. The information given is to be kept confidential until-, 19-

OIL SANDS OR ZONES

No. 1, from 4328 (San Andres) to 4340 Dry. No. 4, from to No. 2, from to . No. 5, from to No. 3, from to . No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Surface to feet.No. 2, from to feet.No. 3, from to feet.No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	28*	new	181.87	Texas Pattern	none		
5 1/2"	14* & 15.5*	new	4364.28	Rector		4328-4340 4336 & 4332	to P.G.A.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4"	8-5/8"	191'	115	Plug		
7-7/8"	5 1/2"	4374'	125 / 4% gal	Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated from 4328 to 4340 with 2 open hole jet charges per ft. Treated this section with 2000 gals. 15% low surface tension acid. Flushed with 32 bbls. oil. Of 80 bbls. oil & acid pumped into hole, only 64 bbls. fluid recovered. Treated with 1000 gals. special low tension acid, 3000 gals. special low tension acid and 32 bbls. oil flush. Of 129 bbls oil & acid production stimulation injected, 129 bbls. fluid recovered. Squeezed 66 sacks cement into well and perforated 5 1/2" casing @ 4336 and 4332 with formation fracturing gun. Treated with 2000 gals. Western SLT 15% acid with XRL added. Cleaned Out. 17 bbls. oil & acid water.

RE ID OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4377 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing dry hole, 19 -
OIL WELL: The production during the first 24 hours was dry hole barrels of liquid of which was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 580	T. Devonian	T. Ojo Alamo	
T. Salt. 1195	T. Silurian	T. Kirtland-Fruitland	
B. Salt. 1715	T. Montoya	T. Farmington	
T. Yates	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres. 4316	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	200	200	Shale & Red Bed				
200	580	380	Red Bed				
580	1195	615	Shale & Anhydrite				
1195	1715	520	Salt & Anhydrite				
1715	2865	1150	Shale & anyydrite				
2865	2985	120	Sand & shale				
2985	4316	1331	Shale & Anhydrite				
4316	4377	61	Dolomite T.D.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 23, 1954
Company or Operator Hanley Company
Name H. D. Murray
Address 317 W. Texas St., Midland, Texas
Position or Title Prod. Supt.