

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	•

August 24, 1954
(Date)Midland, Texas
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Hanley Company

(Company or Operator)

C. A. Summerlin

(Lease)

Central Drilling Company

(Contractor)

Well No. 1 in the SE 1/4 SW 1/4 of Sec. 8

T. 20-S., R. 39E., NMPM., Undesignated Pool, Lea County.

The Dates of this work were as follows:

Notice of intention to do the work (was) (~~was not~~) submitted on Form C-102 on....., 19.....
(Cross out incorrect words)and approval of the proposed plan (was) (~~was not~~) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

August 9, 1954 - Ran Western Gamma Neutron log to 4372. Perforated from 4328' to 4340' with 2 open hole jet charges per foot. Treated perforated section with 2000 gals. 15% low surface tension acid. Flushed with 32 bbls. oil. Of 80 bbls. oil and acid pumped into hole, only 64 bbls. were recovered.

August 12, 1954 - Treated with 1000 gals. special low tension XR-1 acid, 3000 gals. special low tension acid and 32 bbls. oil flush. Of 129 bbls. oil and acid injected, 129 bbls. fluid recovered.

August 18, 1954 - Squeezed 66 sacks cement into perforations. Perforated 5 1/2" casing at 4336 and 4332 with formation fracturing gun. Treated down tubing with 2000 gals. Western SLT 15% acid with XR1 added. Recovered 37 bbls. of oil and acid water. Are awaiting completion of Hitchcock's well (offset to Summerlin) before further operations.

Witnessed by M. W. Alexander (Name) Central Drilling Company (Company) Drilling Supt. (Title)

Approved: OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: *Phillips*

Position: Engineer

Representing: Hanley Company

Address: 317 N. Texas St., Midland, Texas

(Title)

(Date)