

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

August 9, 1954

Midland, Texas

(Date)

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Hanley Company

(Company or Operator)

C. A. Summerlin

(Lease)

Central Drilling Company

(Contractor)

Well No. 1 in the SE 1/4 SW 1/4 of Sec. 8

T. 20-S, R. 39E, NMPM., Undesignated Pool, Lea County.

The Dates of this work were as follows:

Notice of intention to do the work (was) ~~was not~~ submitted on Form C-102 on July 12, 1954

(Cross out incorrect words)

and approval of the proposed plan (was) ~~was not~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

- * August 5, 1954 - Ran 127 jts. (4364.28 ft.) 3011.27 ft. of 5 1/2" 14# J-55 ST&C E.W. and 1353.01 ft 5 1/2" 15.5# J-55 ST&C E.W. casing to 4374 ft., cemented with 125 sacks regular cement plus 4% gel. Pumped Rector plug down with 114 bbls. oil (calculated volume 107 bbls.). Plugged down at 6:45 P.M. 8-5-54. Top of cement at 3580 ft. Inside total depth 4371 ft. 800 ft. of 5 1/2" 14# J-55 ST&C E.W. casing cemented in hole. Casing was tested at the time it was cemented, a Rector full bore cementing shoe and top plug being used which, when plug was pumped into shoe, a surface pressure of 1400 lbs. was applied and left on cementing head while cement cured.

Witnessed by M. W. Alexander Central Drilling Company Drilling Superintendent

(Name)

(Company)

(Title)

Approved: OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: H. L. Murray

Position: Production Superintendent

Representing: Hanley Company

Address: 317 W. Texas St., Midland, Texas

(Title)

(Date)